



Power. On Your Terms.



SimpliPhi Sol-Ark AccESS

INSTALLATION MANUAL

Optimized Energy Storage & Management for Residential & Commercial Applications Utilizing Efficient, Safe, Non-Toxic, Energy Dense Lithium Ferrous Phosphate (LFP) Chemistry

SimpliPhi Your Energy Security and Independence

and gain control of your own power.

SimpliPhi Power helps you manage your power as a personal resource. Anytime. Anywhere. SimpliPhi energy storage optimizes integration of any power generation source – solar, wind, generator – on or off grid and protects your home and mission-critical business functions from power outages and intermittency. SimpliPhi storage technology eliminates operating temperature constraints, toxic coolants and the risk of thermal runaway. Safe lithium ferrous phosphate. No cobalt. No hazards.

SimpliPhi's battery technology utilizes the industry's most environmentally benign chemistry combined with proprietary architecture and power electronics (BMS) that eliminate the need for cooling or ventilation to create products that provide energy security and resiliency – all with a 98% efficiency rate.

SimpliPhi Power offers proprietary, commercially available energy storage and management systems that are safe, non-toxic, reliable, durable, efficient, highly scalable, and economical over the lifetime of the AccESS.

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1.0 – Important Safety Information



THE ACCESS UNIT AND PHI BATTERIES CONTAINED WITHIN THE UNIT MUST BE INSTALLED ACCORDING TO THE PROCEDURES OUTLINED IN THIS INSTALLATION MANUAL AND THE PHI BATTERY INSTALLATION MANUAL. ALL ACCESS UNIT OPERATION MUST BE IN ACCORDANCE WITH THE SETTINGS AND CONFIGURATION OUTLINED IN THIS MANUAL. FAILURE TO ADHERE TO EITHER THE ACCESS INSTALLATION MANUAL OR THE PHI BATTERY INSTALLATION MANUAL WILL VOID YOUR WARRANTY.



1.1 – Safety Instructions

1. Before using the unit, read all instructions and cautionary markings on the unit, the PHI batteries, and all appropriate sections of this manual.
2. PHI batteries must be fully charged before commissioning the AccESS unit (i.e. before turning on connected loads). Failure to do so will void the Warranty.
3. Use of accessories not recommended or sold by the manufacturer may result in a risk of fire, electric shock, or injury to persons and will void the Warranty.
4. Verify system settings are in compliance with the Battery Warranty and Battery Installation Manual (which take precedence). Violating Warranty conditions specified in these documents will void the Warranty on the PHI batteries.
5. Consult the Integration Guide for Sol-Ark equipment settings as well as relevant warnings and notices. All Integration Guides are posted on SimpliPhi's Product Documentation web page (<https://simpliphipower.com/product-documentation/>). Violating Warranty conditions specified in the Sol-Ark Integration Guide will void the Warranty on the entire AccESS unit, not just the Sol-Ark equipment.
6. Each AccESS unit contains four or six PHI 3.8 batteries. Although each PHI 3.8 battery contains both a circuit breaker and an internal BMS with circuitry that protects the PHI 3.8 battery cells from overcharge, over-discharge and excessive load amperage, the PHI batteries must always be installed with appropriate Balance of System equipment settings and power electronics to protect the PHI 3.8 from open solar PV voltage and other high voltage charging sources. Do not attempt to replace existing power electronics without SimpliPhi's written approval. Failure to adhere to installation protocol will void the Warranty.
7. Verify polarity at all connections with a standard volt meter before 1) energizing the system and 2) turning the PHI 3.8 circuit breaker's "ON/OFF" switch to the "ON" position. Reverse polarity at the PHI 3.8 battery terminals will void the Warranty and destroy the PHI batteries.
8. PHI batteries pose some risk of shock or sparking during the installation and initial wiring and connection process. This is consistent with all other battery-based storage formats. Be sure to turn the built-in circuit breaker to the "OFF" position to minimize the risk of shock or sparks during the installation and commissioning of the system.
9. To avoid a risk of fire and electric shock, make sure that existing wiring is in good condition and that wire is not undersized. Do not operate the AccESS unit with damaged or substandard wiring. This will void the Warranty.
10. Do not operate the AccESS unit if it has been damaged in any way during shipping or otherwise.
11. Only use a SimpliPhi approved LFP battery charger if ancillary charging is required before installation, testing or troubleshooting. Failure to use a SimpliPhi approved LFP battery charger will damage the PHI 3.8 battery and void the Warranty. Refer to the PHI 3.8 Manual for details regarding SimpliPhi-approved ancillary charging equipment.
12. To reduce the chance of short-circuits, always use insulated tools when installing or working with this equipment.
13. Remove personal metal items such as rings, bracelets, necklaces, and watches when working with electrical equipment.

14. The AccESS unit does not have any user-serviceable parts. Do not disassemble the inverter except where noted for connecting wiring and cabling. See your Warranty for instructions on obtaining service. Attempting to service the components inside the AccESS unit yourself may result in a risk of electrical shock or fire and void the Warranty. Internal capacitors remain charged after all power is disconnected – wait 10 minutes before servicing.
15. To reduce the risk of electrical shock, disconnect both AC and DC power from the AccESS unit before attempting any maintenance or cleaning or working on any components connected to the inverter.

1.2 – Safety & Protective Features

1.2.1 – 80A Breaker

All PHI 3.8 batteries within the AccESS unit are outfitted with an 80A hydraulic/magnetic circuit breaker which will show a white base when tripped. This breaker increases safety during shipping and installations and allows the PHI 3.8 battery to effectively be turned “OFF” or “ON.” The breaker works in conjunction with the built-in battery management system (BMS) and creates additional safety, efficiency and functionality to the overall power storage system.

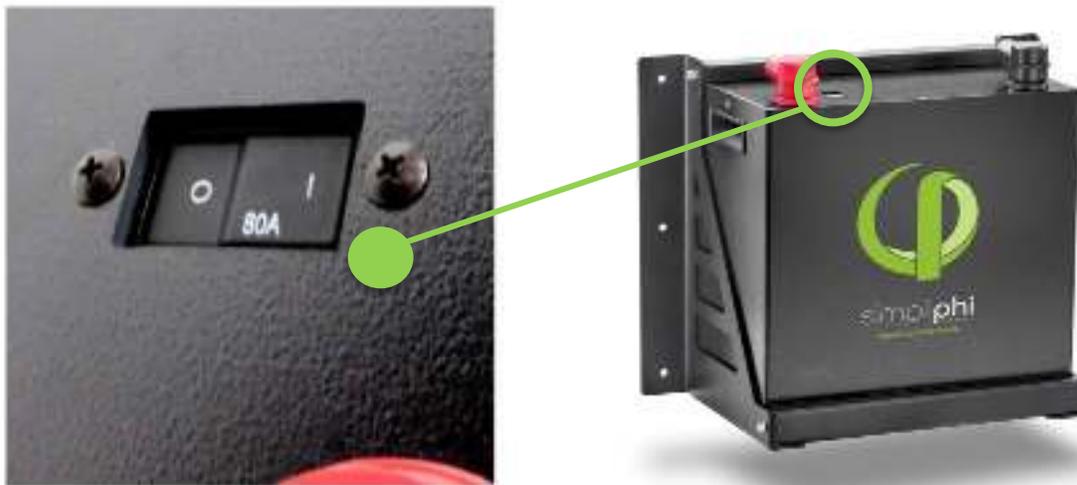


Figure 1.0 - PHI 3.8 kWh 51.2V_{nom} 80A Circuit Breaker



CAUTION: Circuit Breakers, Disconnects and Fuses should be employed throughout several points of a power storage and generation installation to effectively isolate and protect all components of the system to safeguard against faults, short circuits, polarity reversals or a failure of any component in the overall system. Fuses, breakers, wiring ratings and values should be determined by established standards and evaluated by certified electricians, licensed installers, and regional code authorities. Although each PHI 3.8 battery contains both an 80 Amp circuit breaker and an internal BMS with circuitry that protects the Lithium Ferrous Phosphate cells from overcharge, over-discharge and excessive load amperage, the PHI batteries must always be installed with a charge controller and the appropriate settings to protect the PHI 3.8 battery from open PV voltage and other high voltage charging sources. **The PHI 3.8 Battery Management System (BMS) and built-in circuit breaker alone will not protect the PHI batteries from extreme electrical conditions.** Failure to adhere to installation protocol will void the Warranty.



CAUTION: Verify polarity at all connections with a standard volt meter before 1) energizing the system and 2) turning the PHI 3.8 circuit breaker’s “ON/OFF” switch to the “ON” position. **Reverse polarity** at the battery terminals will void the Warranty and destroy the PHI batteries.

PHI batteries pose some risk of shock or sparking during the installation and initial wiring and connection process. This is consistent with all other battery-based storage formats. Be sure to turn the built-in circuit breaker to the “OFF” position to minimize the risk of shock or sparks during the installation and commissioning of the system. Use of insulated gloves, clothing and footwear is always recommended when working in close proximity to electrical devices. Cover, restrain or remove jewelry or conductive objects (metal bracelets, rings, belt buckles, metal snaps, zippers, etc.) when working with any electrical or mechanical device. Cover or restrain long hair and loose clothing when working with any electrical or mechanical device.

PHI batteries do not vent any harmful gasses, and do not require special ventilation or cooling.

PHI batteries are not capable of thermal runaway. As with any battery, if the cells are severely damaged due to physical abuse incurred outside of warranted specifications, it can cause electrolyte leakage and other failures. The electrolyte can be ignited by an open flame. However, unlike other lithium ion batteries (e.g. LCO, NCM, and NCA), the PHI batteries’ electrolyte and other material components generate a limited amount of heat.

1.2.2 – Charging at Temperatures Below Freezing

It is important to take necessary steps to determine the temperature of the PHI 3.8 battery prior to charging the battery, as the battery may otherwise be adversely impacted.



CAUTION: Do not attempt to charge the PHI 3.8 battery below 32° F (0° C). Although cold temperatures do not harm PHI batteries, attempts to charge at subfreezing temperatures can adversely affect SOH and cycle life, and will void the Warranty. If the PHI 3.8 battery must be charged below 32° F (0° C), the rate of charge must be at no more than 5% of the PHI 3.8 battery’s rated capacity (C/20).



CAUTION: Only use a SimpliPhi approved LFP charger if ancillary charging is required before installation, testing or troubleshooting. Failure to use a SimpliPhi approved LFP charger will damage the PHI 3.8 battery and void the Warranty. Refer to the PHI 3.8 Manual for details regarding SimpliPhi-approved ancillary charging equipment.

1.2.3 – Battery Management System (BMS)

The PHI 3.8 batteries within the AccESS unit are manufactured utilizing Lithium Ferrous Phosphate (LFP) cells, which are produced under exclusive patented licensed technologies, as well as proprietary materials, architecture, manufacturing processes and battery management system (BMS). This assures the highest grade and quality, longest cycle-life, greatest efficiency and freedom from material impurities, toxicity and hazardous risk.

Each PHI 3.8 battery within the AccESS unit contains circuitry that protects the Lithium Ferrous Phosphate cells from overcharge, over-discharge and excessive load amperage. If the values specified are exceeded, the protective circuitry will shut down the flow of electricity to/from the PHI batteries. In some cases, this will result in the need to manually turn the batteries and inverter back on. Often, inverter system settings will be saved within the inverter memory storage and will not need to be reset. This is not an absolute standard but is common amongst most inverter/chargers and should be anticipated if the PHI batteries go into a state of self-protection and shut down the flow of electricity.



CAUTION: While the BMS and internal circuit breaker protect the PHI battery from extreme electrical scenarios, neither will prevent the PHI battery from operating outside the recommended operating parameters. Rely on Balance of System equipment programming to operate the battery according to recommended parameters, as outlined in the [Sol-Ark Integration Guide](#).

1.2.4 – PHI 3.8 Battery Connection Terminals

The PHI 3.8 batteries are equipped with two 3/8” threaded studs with a lock washer and nut. The red colored high temperature molded insert connection is for the positive lead. The black colored high temperature insert connection is for the negative lead.



CAUTION: Do not attempt to loosen the large brass nut at the base of the terminals. This will void the Warranty.

CAUTION: Do not reverse polarity. It will void the Warranty. Use a volt meter to check polarity before connecting terminals.

Water Resistant Cable Boots are also included and will be in place when your units arrive. The boots are to be placed over the cable terminations and will stretch to form a water-resistant seal around the base of the molded inserts and terminal connections.

1.3 – Limitations of Use

The Sol-Ark equipment built into the SimpliPhi Power AccESS is not intended for use in connection with life support systems or other medical equipment or devices.

1.4 – Explosive Gas Precautions

This equipment is not ignition protected. To prevent fire or explosion, do not install this product in locations that require ignition-protected equipment. This includes any confined space containing vented batteries, or flammable chemicals such as, natural gas (NG), liquid petroleum gas (LPG) or gasoline (Benzine/Petrol).

Do not install in a confined space with machinery powered by flammable chemicals, or storage tanks, fittings, or other connections between components of fuel or flammable chemical systems.

1.5 – Regulatory Specifications

Sol-Ark equipment has been tested and found to comply with the following:

- Electronics certified safety by SGS labs to NEC and UL specifications: NEC 690.4B & NEC 705.4/6.
- Grid interactivity requirements UL1741-2010/2018, IEEE1547a-2003/2014, FCC 15 class B, UL1741SA, CA Rule 21 and HECO Rule 14H.

These standards provide regulation for acceptable output voltage ranges, acceptable output frequency and anti-islanding performance.

2.0 – Product Description

2.1 – Overview

The SimpliPhi AccESS offers industry leading renewable energy storage technology to provides energy security and power resiliency into a pre-assembled, pre-programmed system that is suitable for installation inside and outside. The AccESS serves all of the common residential scale renewable energy applications: Off-Grid, Grid-Tied with Battery Back Up, Self Consumption – with Zero Export and Time Of Use (TOU) arbitrage for utility charge reduction.

2.2 – Specifications

Please review Table 1.0 below for AccESS unit specifications, including physical dimensions, warranty period, and technical data.

Table 1.0 – Sol-Ark AccESS Specifications

SPECIFICATIONS	AccESS Sol-Ark-8K-15.2 kWh	AccESS Sol-Ark-12K-22.8 kWh
General		
Dimensions	29.5" W x 76"H (w/feet) x 20" D / 75 cm W x 193 cm H x 51 cm D	
Weight	600 lbs. (270 kg.) w/o batteries	
Enclosure Rating	NEMA 3R Outdoor Rated	
Operating Temperature	-4°F to 122°F (-20°C to 50°C)	
Mounting	Free-standing or Pad-mounted	
Enclosure Warranty Period	2 years	
Certifications	UL1741SA Rule 21, HECO Rule 14H, PREPA approved and Rapid Shutdown compliant Included batteries ETL certified and certified to UL 1973	
Inverter		
Sol-Ark	Sol-Ark-8K	Sol-Ark-12K
Application	On or Off-Grid	On or Off-Grid
AC Connections	1 Bi-Directional Grid Port (50A double-pole), 1 UPS Load Output (50A double-pole) 1 Bi-Directional Generator Port (40A double-pole); can be used for Smart Loads output	
Output Frequency (selectable)	60 Hz or 50 Hz	
Output Voltage	L-N: 120VAC; L-L: 240VAC L-L: 208VAC (2/3 phases) 230VAC	
Off-Grid Output Power System	8 kW Continuous	12 kW Continuous
Solar PV Continuous Power	9.5 kW	12 kW
Inverter AC Continuous Power	8 kW	9.6 kW
Inverter Battery Continuous Power	8 kW	8 kW
Max Output Charging Current	185 ADC	185 ADC
CEC Weighted Efficiency	96.5%	96%
Warranty Period	5 yr standard / 10 yr optional extended	10 yr standard
Parallel Stacking	No	Yes* (needed for true 3 phase power)
	<i>*While Sol-Ark permits the stacking of their Sol-Ark-12K, the Sol-Ark AccESS unit is not designed for stacking and doing so voids the AccESS Warranty.</i>	
Other Features	EMP hardened upon request (against Nuclear EMP and Solar Flare), Smart Load capabilities (2 x CTs included)	

SPECIFICATIONS	AccESS Sol-Ark-8K-15.2 kWh	AccESS Sol-Ark-12K-22.8 kWh
Solar PV		
DC Coupled		
Sol-Ark Dual MPPT	1 - 4 PV String Inputs (2 max per MPPT)	1 - 4 PV String Inputs (2 max per MPPT)
Max Connected PV Power	11 kW (6 kW max per MPPT)	16.5 kW (8 kW max per MPPT) 12 kW max simultaneous utilization
Min PV Array Starting Voltage	175 VDC	
Max Open Circuit PV Array Voltage	500 V _{oc} per PV String	
MPPT Voltage Range	150 – 425 VDC	
Max Array Short Circuit Current	20A per MPPT	33A per MPPT
Max Array Operating Current	18A per MPPT	20A per MPPT
AC Coupled		
Max AC Coupled Input	7 kW (string or micro-inverters)	7.6 kW (string or micro-inverters)
DC & AC Coupled		
Max Combined Solar Input (DC + AC)	13 kW	16.5 kW (15 kW preferred)
Best Combined Input Combination	3 kW AC + 10 kW DC	3 kW AC + 12 kW DC
Good Combined Input Combination	4 kW AC + 9 kW DC	4 kW AC + 11 kW DC
OK Combined Input Combination	5 - 7 kW AC + 8 - 6 kW DC 2 kW AC + 11 kW DC	5 - 7.6 kW AC + 9 - 7 kW DC 1 kW AC + 15 kW DC
Other Features		
Internet Connected (Computer or Phone App)	SmartESS Monitor	PowerView ES Monitor and Programming
Automatic Generator Start	Two-wire automatic generator start	
Batteries		
SimpliPhi Power	(x4) PHI 3.8 kWh-51.2V _{nom}	(x6) PHI 3.8 kWh-51.2V _{nom}
Rated kWh Capacity	15.2 kWh	22.8 kWh
Usable kWh Capacity @ 80% DoD	12.16 kWh	18.24 kWh
Max Combined Output Power	7.6 kW DC	11.4 kW DC
Max Combined Charge Current	150 ADC	225 ADC (limited by the Sol-Ark to 185A)
Charging Temperature	32°F to 120°F (0°C to 49°C)	
Depth of Discharge	Up to 100% DoD	
Round Trip Efficiency	98%	
Cycle Life	10,000+ cycles (@ 80% DoD)	
Warranty Period	10 years	
DC Connections	5-point terminal busbars, 3/8" lugs, 650 ADC	

Note: The AccESS does not need to be de-rated unless running continuously at more than 90% capacity, at temperatures below 0 degrees Celsius, or above 50 degrees Celsius.

2.3 – Inside the AccESS NEMA-3R Rated Cabinet

The AccESS system is enclosed within a NEMA-3R rated cabinet. Within, the internal layout provides easy access to clearly labeled wiring points and includes the necessary overcurrent devices, breakers and disconnects. See Figures 2.0 & 3.0 below for detail.

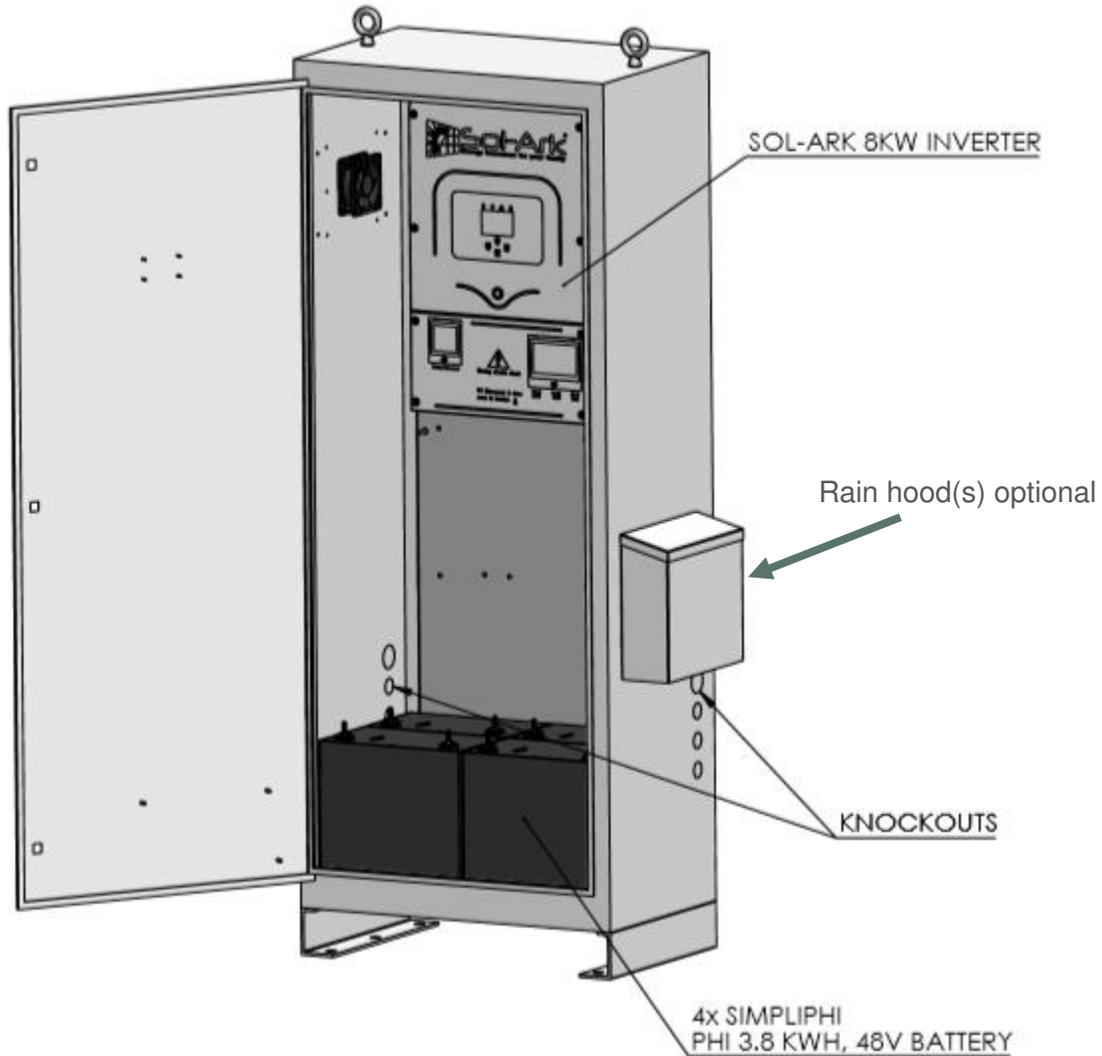


Figure 2.0 – AccESS Unit Components

The heart of the AccESS are the SimpliPhi Power PHI 3.8 kWh 51.2V_{nom} energy storage modules. The energy storage is modular and expandable. The AccESS Sol-Ark-8K-15.2 kWh includes four PHI 3.8 kWh modules combined in parallel for a total energy storage capacity of 15.2 kWh (12.16 usable kWh at 80% DOD). The AccESS Sol-Ark-12K-22.8 kWh includes six PHI 3.8 kWh modules in parallel for a total energy storage capacity of 22.8 kWh (18.24 usable kWh at 80% DOD).

Either of the AccESS units' energy storage capacity can be expanded upon. Additional storage capacity can be achieved by adding another AccESS Energy Storage Cabinet in parallel, side by side, with up to 12 of the PHI 3.8 kWh 51.2V_{nom} batteries.

The Sol-Ark's built-in dual MPPT charge controllers allow for a DC coupled PV system rated at up to 11 kW (in the case of the Sol-Ark-8K-15.2 kWh unit) or up to 16.5 kW (in the case of the Sol-Ark-12K-22.8 kWh unit). Additional Sol-Ark equipment features also include automatic generator start, remote system

monitoring (in the case of both AccESS Sol-Ark models) and remote system programming (in the case of the Sol-Ark-12K-22.8 kWh unit).

2.3.1 – AccESS Core Components

The core components within the AccESS unit include the below listed products. See Figures 2.0 & 3.0 for detail.

- Sol-Ark-8K ([manual linked here](#)) or Sol-Ark-12K ([manual linked here](#)), includes:
 - Solar Panel MC4 Connector Tool
 - WiFi Plug



- 2 Limiter Sensors (10' long wires included; extendable up to 50' upon direct request to Sol-Ark: 972-575-8875, sales@sol-ark.com)



- (4) or (6) PHI 3.8 kWh Batteries (15.2 kWh or 22.8 kWh), [manual linked here](#)

3.0 – Pre-Installation

The information within this section covers pre-installation procedures & considerations, namely, PHI 3.8 battery performance parameters to be aware of during the design process, guidance on system sizing, as well as installation site requirements and pad mounting.

3.1 – PHI 3.8 Battery Performance Parameters and Sizing Calculations

The PHI 3.8 batteries within the Sol-Ark AccESS are designed to operate at a continuous discharge rate of 7.6 kW_{DC} (AccESS Sol-Ark-8K-15.2 kWh model) or 11.4 kW_{DC} (AccESS Sol-Ark-12K-22.8 kWh model) across a large operating temperature range, as seen in Table 1.0 above. Neither SimpliPhi AccESS model requires an increase in sizing nor any special compensations when determining the size of the energy storage and management system under the circumstances and conditions seen in Table 1.0 above. Each AccESS unit comes pre-programmed to maximize the performance of the PHI 3.8 battery bank.

PHI 3.8 batteries within the AccESS unit do not need to be de-rated unless running continuously at more than 90% capacity, at temperatures below 0° C, or above 49° C. To achieve higher, warranted cycles of 10,000, the PHI 3.8 batteries are operated at 80% maximum Depth of Discharge (DOD). The AccESS comes pre-programmed for 80% DOD. Please contact SimpliPhi Power Technical Support if alternative settings are desired. Please also refer to operating temperatures and inverter settings in this Manual's Programming section.

3.1.1 – Design Parameters: Maximum Sizing Guidelines

Below are the maximum sizing guidelines for installations of the AccESS:

- Maximum AC Grid input / output OCPD = 50 A double-pole
- Maximum DC coupled PV array =
 - 11 kW_{DC} (AccESS Sol-Ark-8K-15.2 kWh model)
 - 16.5 kW_{DC} (AccESS Sol-Ark-12K-22.8 kWh model)
- Maximum AC coupled PV array =
 - 7 kW_{AC} (AccESS Sol-Ark-8K-15.2 kWh model)
 - 7.6 kW_{AC} (AccESS Sol-Ark-12K-22.8 kWh model)
- Maximum AccESS units combined in parallel: None. The AccESS unit is designed as a single stand-alone unit. **Stacking multiple AccESS Sol-Ark units will void the AccESS Warranty.**

3.2 – System Sizing for Your Installation

The number of PHI 3.8 batteries within the AccESS unit should be specified in terms of total storage capacity and instantaneous power rating before the initial installation based on the goals and objectives of the project. All PHI 3.8 batteries are balanced during final production and testing stages. Following proper wiring guidelines ensures that a system will not require any manual balancing processes.



CAUTION: Do not combine PHI 3.8 batteries with other brands or chemistries.



CAUTION: Do not mix PHI 3.8 batteries from different installations, clients or job sites.

3.3 – Installation Tools and Materials

- Digital Multi Meter
- AC/DC Clamp-On Current Meter
- Wire Stripper
- Impact Driver
- Masonry Bolts

3.4 – Installation Site Location

The AccESS may be installed indoors, such as a garage, or outdoors mounted onto a concrete pad. The cabinet is rated for NEMA-3R use. Please see Figure 3.0 below for physical AccESS dimensions, as this may impact the site location.

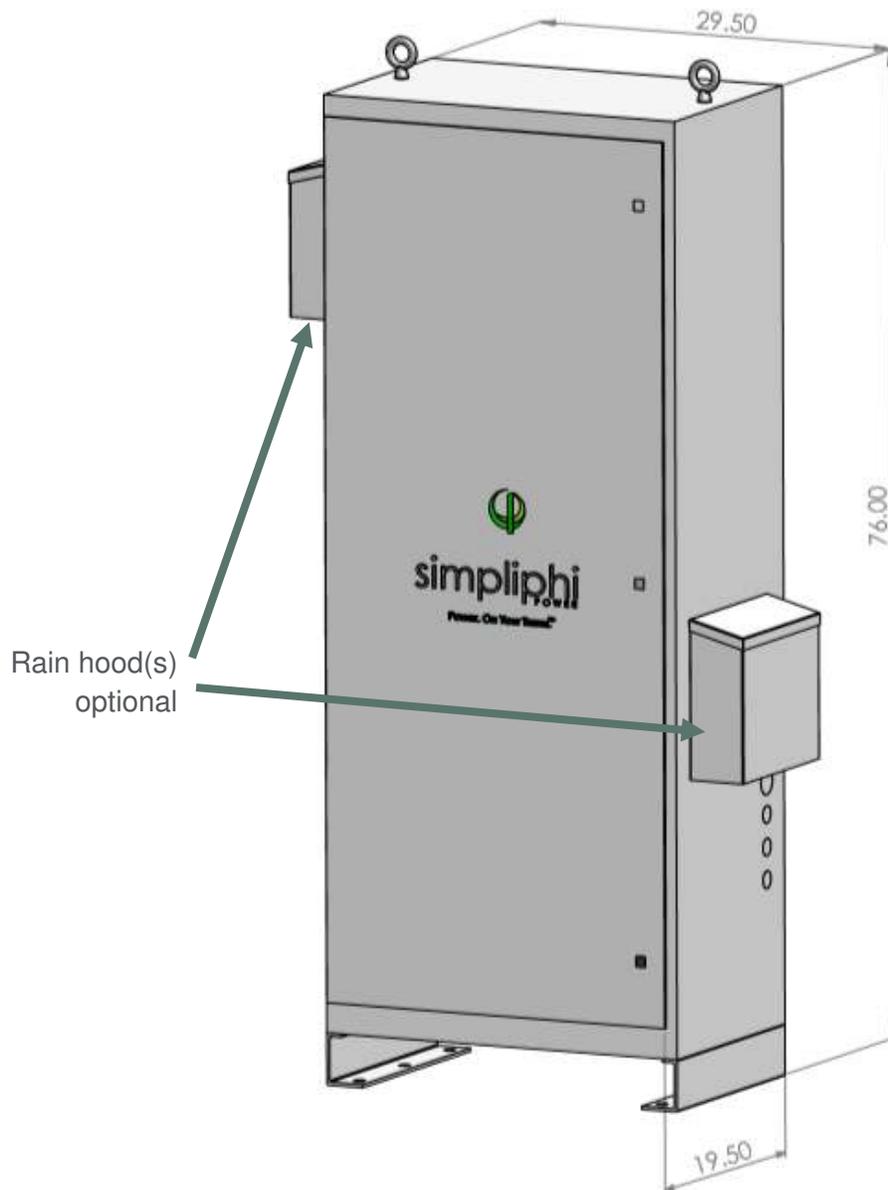


Figure 3.0 – AccESS Unit Dimensions

3.5 – Clearance Requirements

The AccESS should be installed with 3 inch (7.62 cm) clearance to the sides and 3 feet (0.91 m) clearance to the front to allow for the cabinet door to be opened during installation. Please see Figure 4.0 for details. All installations should comply with local code requirements and/or the local AHJ, which may exceed the requirements shown.

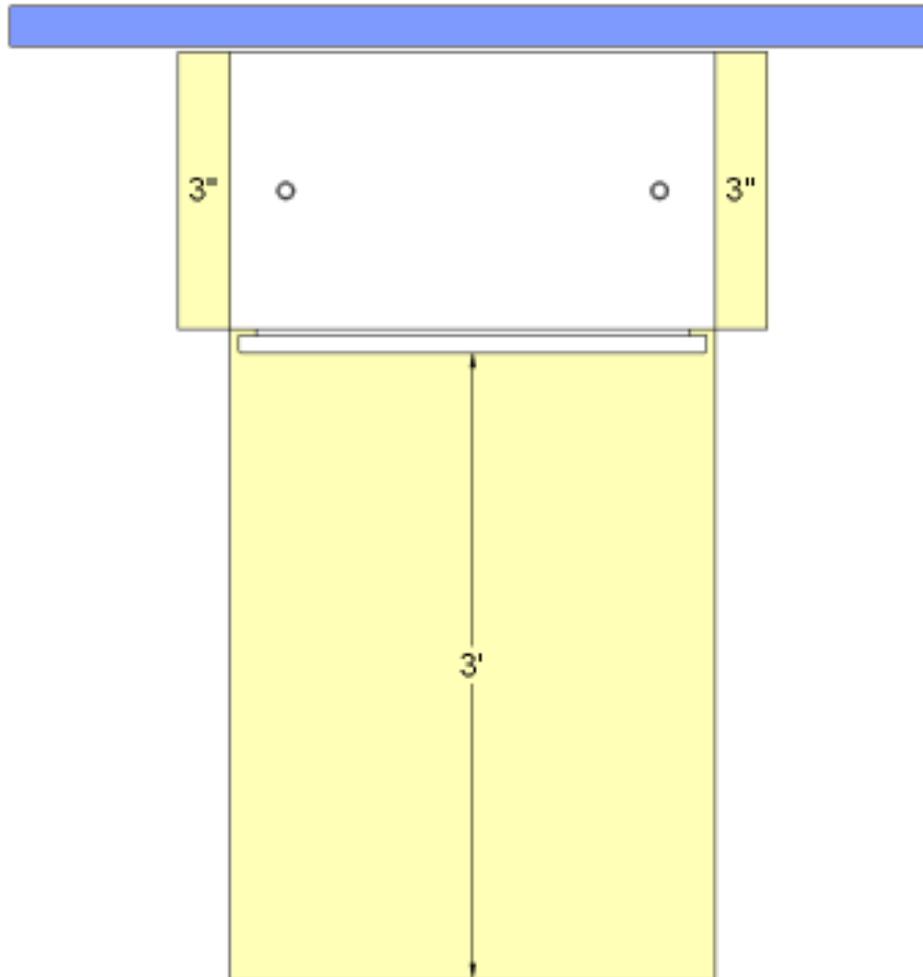


Figure 4.0 – AccESS Unit Clearances

3.6 – Knock Out Locations

Three 1.375-inch OD knockouts and one 2-inch OD knockout are located on both sides of the AccESS cabinet. They can be used for AC or DC inputs. Not all knockouts must be used.

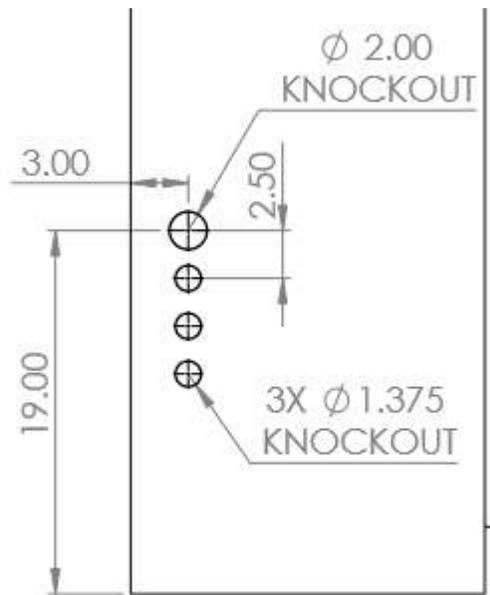


Figure 5.0 – AccESS Cabinet Knock-Outs (sides)

3.7 – Pad Mounting

3.7.1 – Pad Requirements

The AccESS must be installed and secured on level concrete. For a pre-cast concrete pad, a 4" minimum thickness is required. The pad should be 3" wider than the AccESS on all sides (34" x 22" x 4").

The AccESS is not suited for wall mounting. Any attempt to wall mount the AccESS unit will void the Warranty.

3.7.2 – Pad Mounting the SimpliPhi AccESS

Six 1-inch knockouts are located in the base of the AccESS for tool accessibility when mounting the AccESS to the concrete pad. Cover knockout holes with sealing tape after pad mount installation, and prior to installing the PHI 3.8 Batteries into the base of the cabinet. Not all knockouts have to be used, depending on the different assets built into the AccESS system to meet the customer's needs. Any attempt to wall mount the AccESS unit will void the Warranty.

Secure the AccESS to the concrete with concrete anchors, such as threaded rods, masonry bolts, or carriage bolts, minimum ½" diameter. Existing concrete floors in the garage or other areas are adequate "mounting pads" if the thickness meets the 4" minimum thickness. See Figure 5.0 below for details.

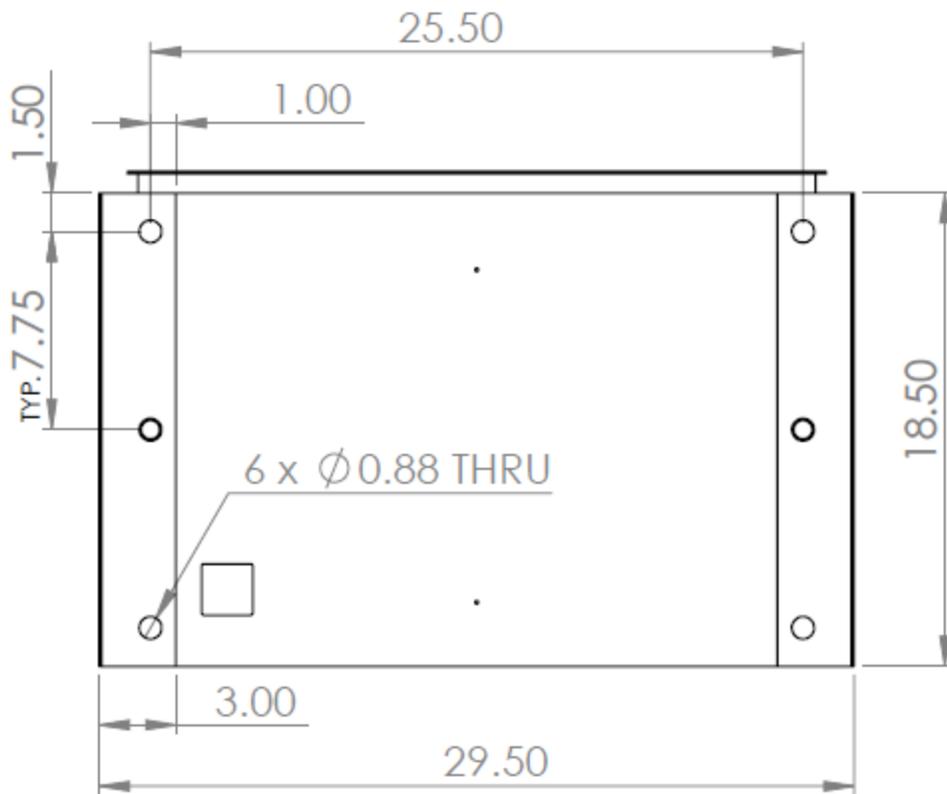
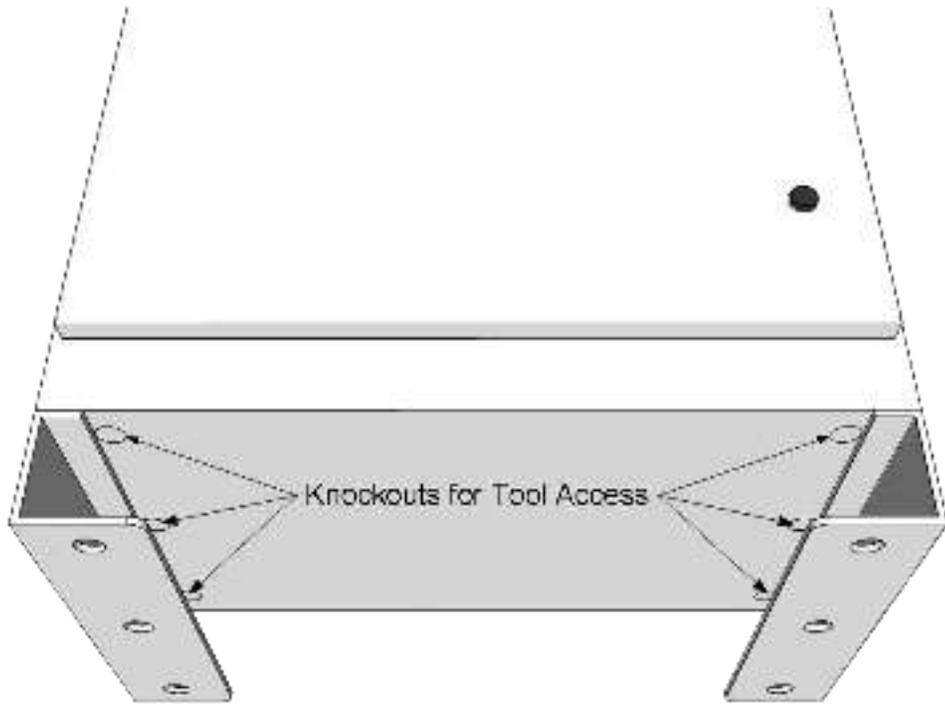


Figure 6.0 – AccESS Unit Knockouts (Bottom)

3.8 – Wire Run Lengths

Two limiter sensors are included with the AccESS Sol-Ark. The limiter sensor wires are 10 feet long, and are extendable up to 50 feet using equipment from Sol-Ark (contact Sol-Ark directly at 972-575-8875; sales@sol-ark.com). Consider this distance when deciding the Sol-Ark AccESS unit's location relative to the home's main breaker panel.

3.9 – Sub-panel or Transfer Switch Kit Installation & Wiring

All AccESS Sol-Ark systems must incorporate either an Essential Loads sub-panel or the 10-circuit transfer switch kit available directly from Sol-Ark (see Figure 7.0). In the case of off-grid systems, all the home's loads are on the Essential Loads panel, thereby making the Essential Loads panel the main house breaker panel. Any distance is permissible between the AccESS Sol-Ark and the Essential Loads panel or Sol-Ark transfer switch kit, provided wire sizing and voltage drop is in accordance with local codes.



Figure 7.0 – Transfer Switch Kit

Prior to the AccESS Sol-Ark's installation, determine which of the home's circuits will be located either on the Essential Loads panel or the Sol-Ark transfer switch kit. Consider the following:

- The Sol-Ark's Load Output is protected by a 50 Amp double-pole breaker.
 - When grid-connected, the maximum continuous power the Sol-Ark can deliver to the Essential Loads panel is 40 Amps at 240VAC (9.6 kW_{AC}).
 - When off-grid, the maximum power the Sol-Ark can deliver to the Essential Loads panel (also considered the main house breaker panel in an off-grid application) is 33 Amps continuous at 240VAC (7.92 kW_{AC}) and 83 Amps peak at 240VAC (19.92 kW_{AC}) for 5 seconds.
- The Sol-Ark transfer switch kit (if used instead of an Essential Loads panel) can house a maximum of 10 circuits, all of which must use non-GFI breakers. Contact Sol-Ark (972-575-8875, [sales@sol-](mailto:sales@sol-ark.com)

ark.com) for transfer switch kit purchase and installation instructions; It is **not** included in the AccESS Sol-Ark.

4.0 – Installation & Wiring

This section covers how to install the PHI 3.8 batteries within the AccESS unit, torque values, communications and network preparation and how to wire the AccESS unit. It also provides guidance on how to install optional AccESS unit components/accessories.

4.1 – Basic System Configuration Concepts

Safe and reliable installation requires trained and certified technicians. The following discussion is a basic primer. Due to the variety of systems and components in the field, all possible scenarios are not covered. This is not the purpose of this section of the manual. Refer to professional installers regarding your system and its components and specifications. We encourage you or your installer to contact us with any specific questions for technical support. We are committed to working with you and your installation team to achieve a safe, reliable storage system that will provide years of maintenance free service.

4.2 – PHI 3.8 Battery Installation within the AccESS

AccESS Sol-Ark-8K-15.2 kWh model:

1. Mount the AccESS unit on level concrete.
2. **Make sure all PHI battery module circuit breakers are in the OFF position.** Prepare the battery modules for installation by removing all plastic terminal covers, 11/16" stainless steel hex nuts and 3/8" lock washers from the batteries' terminals and set aside.



CAUTION: Do not attempt to loosen the large brass nuts at the base of the battery terminals.

3. Place four PHI 3.8 batteries in the bottom of the cabinet. Orient the four batteries two wide, two deep, as illustrated below:

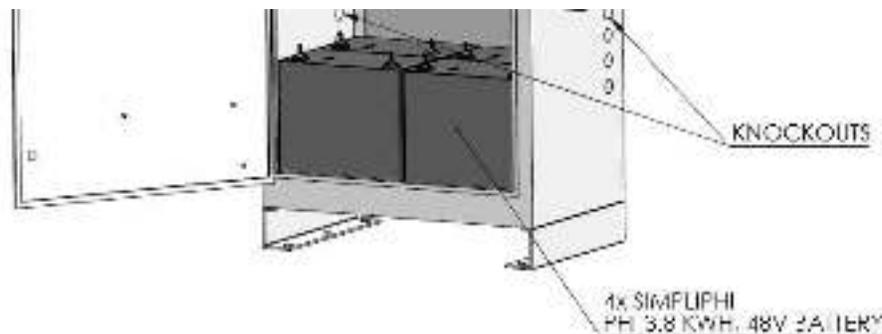


Figure 8.0 – 4 Battery Orientation in the AccESS Sol-Ark-8K-15.2 kWh

4. Attach interconnecting busbars onto the batteries' terminals. Each positive busbar parallels one set of two batteries (positive to positive), and each negative busbar parallels one set of two batteries (negative to negative).



Figure 9.0 – Interconnecting Busbars Parallel the Batteries in Sets of Two

5. Secure the busbars to the batteries' terminals using a 11/16" wrench socket to tighten the 3/8" lock washers and 11/16" stainless steel hex nuts (originally included on the batteries). Tighten the nuts to 160 in-lbs.



Figure 10.0 – Interconnecting Busbars Secure to the Batteries' Terminals

6. Connect the cables that are pre-wired into the Sol-Ark to the interconnecting busbars secured to the batteries. All connections are in parallel: each positive cable connects to each positive busbar, and each negative cable connects to each negative busbar (refer to Figure 8.0 above).
7. Leave the PHI 3.8 batteries' built-in breakers in the "OFF" position until the basic functional test.



CAUTION: Adhere to all battery installation instructions as outlined in the PHI Battery Installation Manual; this manual does not substitute the PHI Battery Installation Manual.



CAUTION: PHI 3.8 Batteries must be fully charged before commissioning the AccESS unit. Failure to do so will void the Warranty.

AccESS Sol-Ark-12K-22.8 kWh model:

1. Mount the AccESS unit on level concrete.
2. **Make sure all PHI battery module circuit breakers are in the OFF position.** Prepare the battery modules for installation by removing all plastic terminal covers, 11/16" stainless steel hex nuts and 3/8" lock washers from the batteries' terminals and set aside.



CAUTION: Do not attempt to loosen the large brass nuts at the base of the battery terminals.

3. Place three PHI 3.8 batteries in the bottom of the cabinet and arrange three PHI 3.8 batteries on the AccESS's internal shelf. Orient the modules so that the battery terminals point toward the AccESS door, with the negative posts nearest the bottom of the AccESS enclosure. Refer to Figure 11.0 below:



Figure 11.0 – Six-PHI Battery Orientation within the Sol-Ark-12K-22.8 kWh

4. Attach interconnecting busbars onto the batteries' terminals. Each positive busbar parallels one set of three batteries (positive to positive to positive), and each negative busbar parallels one set of three batteries (negative to negative to negative).
5. Secure the busbars to the batteries' terminals using a 11/16" wrench socket to tighten the 3/8" lock washers and 11/16" stainless steel hex nuts (originally included on the batteries). Tighten the nuts to 160 in-lbs.

6. Connect the included 2/0 cables from the interconnecting busbars (secured to the batteries) to the 5-point terminal busbars. All connections are in parallel: each positive cable connects from each interconnecting positive busbar to the positive 5-point terminal busbar, and each negative cable connects from each negative busbar to the negative 5-point terminal busbar (refer to Figure 11.0 above).
7. Leave the PHI 3.8 batteries' built-in breakers in the "OFF" position until the basic functional test.



The PHI batteries' charging regimen is not temperature compensated; do not include a Battery Temperature Sensor (BTS) wiring connection.

CAUTION: Adhere to all battery installation instructions as outlined in the PHI Battery Installation Manual; this manual does not substitute the PHI Battery Installation Manual.

CAUTION: PHI 3.8 Batteries must be fully charged before commissioning the AccESS unit (i.e. before connecting loads for the first time). Failure to do so will void the Warranty.

CAUTION: SimpliPhi does not require that the PHI 3.8 batteries within the AccESS be grounded. If a DC system ground is required, ensure that the system bonding is done in one location only, and that all conductors and connections comply with all applicable NEC and local installation codes.

4.4 – Communications and Network Preparation

In the AccESS Sol-Ark-8K-15.2 kWh model, system-level monitoring is available via the SmartESS phone app or computer. The AccESS Sol-Ark-12K-22.8 kWh model includes system-level monitoring and programming via PowerView ES Monitor and Programming software.

For online guidance regarding the Sol-Ark's WiFi setup, watch this video:
https://www.youtube.com/watch?v=0H0OZfZz_kQ&feature=youtu.be

Step-by-step WiFi setup instructions with screenshots and troubleshooting tips are included on pages 15 – 20 of the Sol-Ark-8K Manual and on pages 19 – 22 of the Sol-Ark-12K Manual. These excerpts also appear in Appendix A of this Manual.

4.5 – Wiring the AccESS

4.5.1 – Wiring Diagrams

Please reference the below listed DC coupling and AC coupling diagrams, where applicable.

DC Coupled System

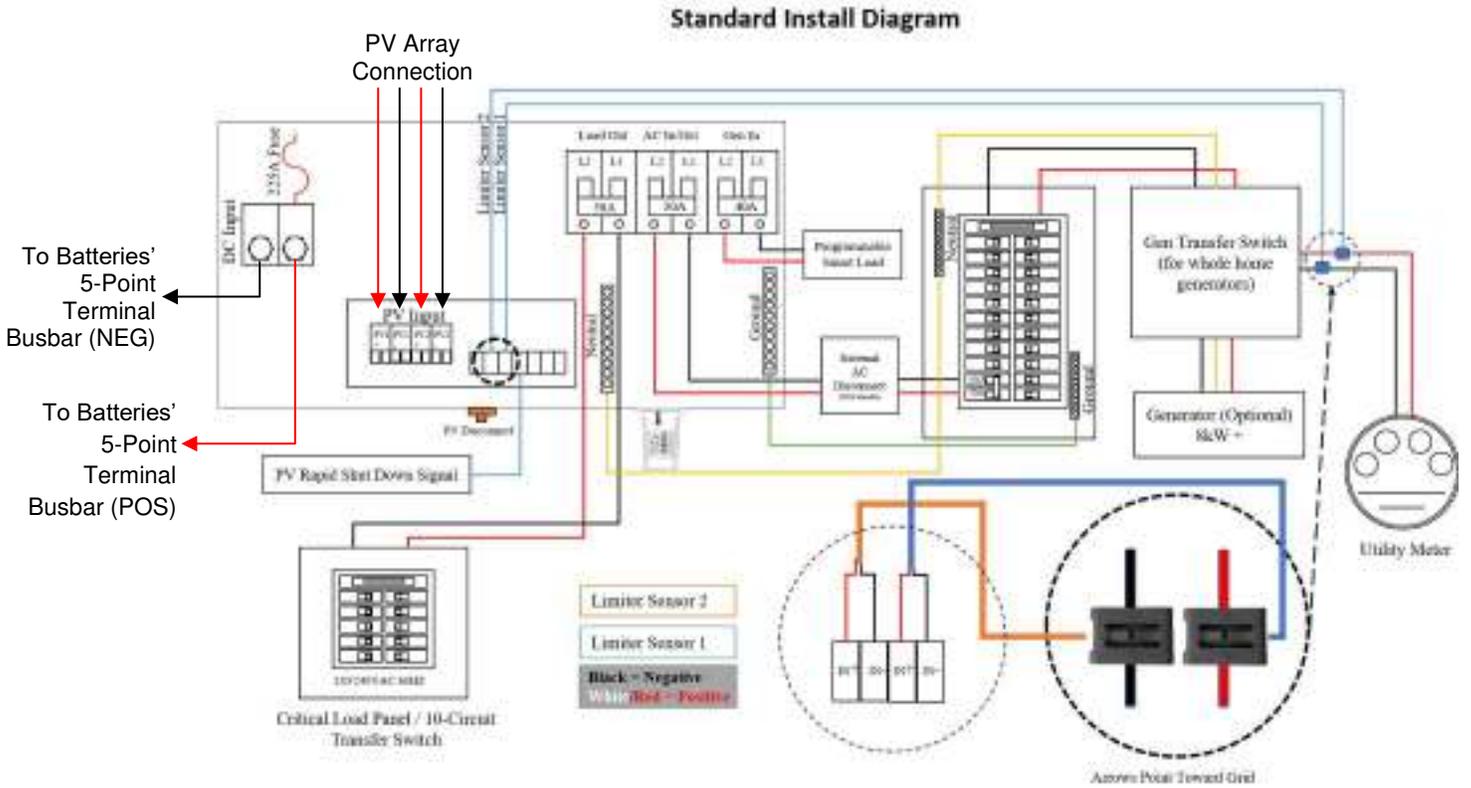


Figure 12.0 – DC Coupled AccESS Sol-Ark Wiring Diagram

AC Coupled System

Portable Generator / AC Coupling / SmartLoad Diagram

AC Coupled PV Array Connection

To Batteries' 5-Point Terminal Busbar (NEG)

To Batteries' 5-Point Terminal Busbar (POS)

do not connect BTS

no CAN Bus or RS485 connection

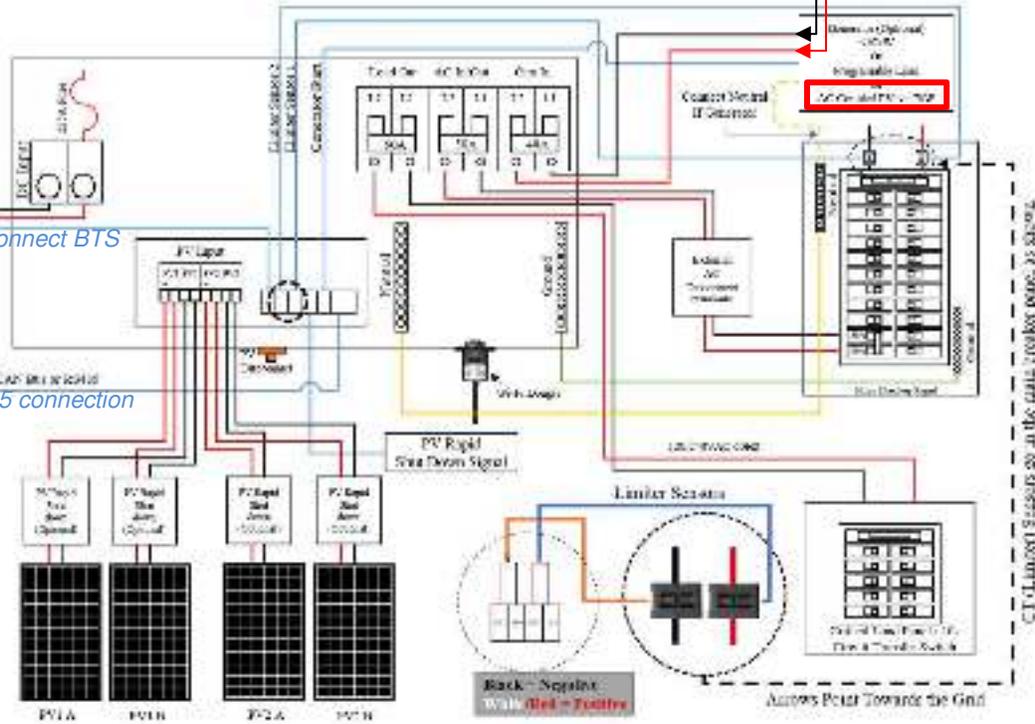


Figure 13.0 – AC Coupled ACCESS Sol-Ark Wiring Diagram

Generator AC Wiring

Generators wired to the Sol-Ark must be rated at **240VAC**. Installations outside North America that incorporate generators rated at 230VAC / 50Hz can be wired to the Sol-Ark, provided there is no Neutral wiring connection.

Generators can either be wired to the Sol-Ark's Generator Input Port or to the Sol-Ark's Bi-directional Grid Port.

In grid-connected systems, generators cannot be wired to the Grid Port. However, the Sol-Ark's Generator Input Port may need to be utilized for purposes other than the generator's connection. AC Coupled systems or systems utilizing the Sol-Ark's Smart Load functionality are wired to the Sol-Ark's Generator Input Port. In such scenarios, a whole-home generator transfer switch is necessary to incorporate a generator into the system:

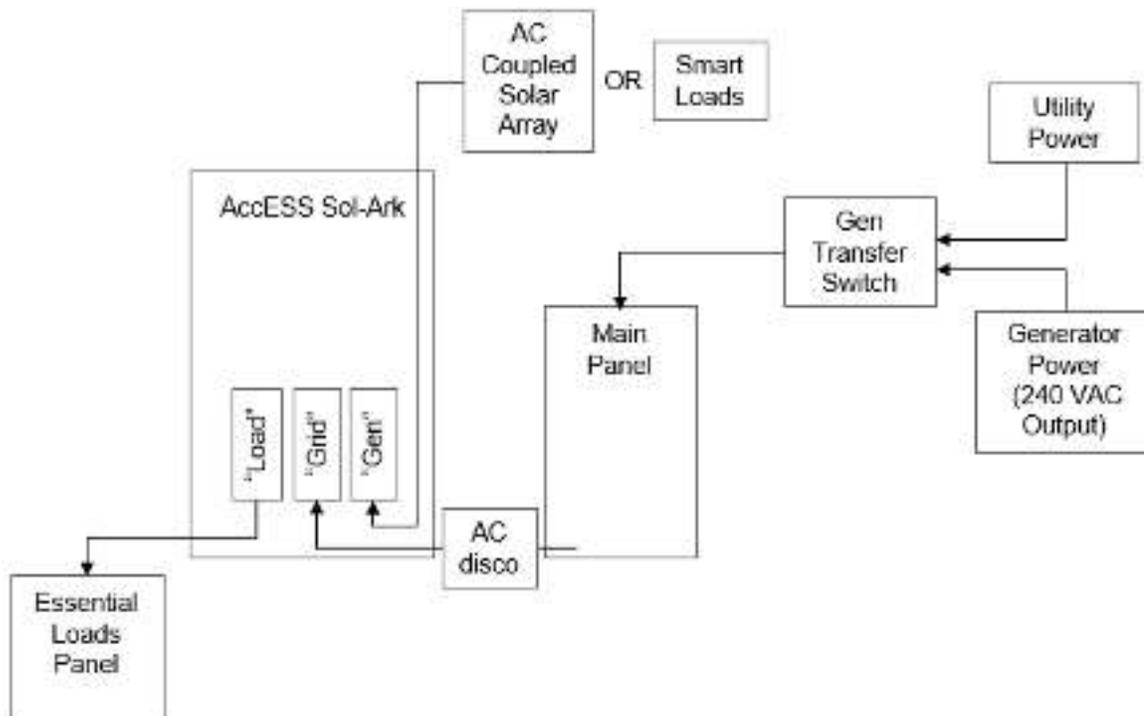


Figure 15.0 - Generator Wiring in Grid-Connected AC Coupled Systems

It is also acceptable, but not required, to use a whole-home generator transfer switch when the Generator Input Port does not need to be utilized for an AC Coupled solar PV array or Smart Loads. This setup is typical for larger (10-30 kW) generators.

In off-grid systems, Sol-Ark recommends that the Grid Port be used for generator connections.



CAUTION: Adhere to the programming instructions in the “Generators” sub-section of Section 5.3 (Configuring the Sol-Ark) in this Manual when incorporating a generator into the system.

Inverter Charger Grounding

The Sol-Ark includes a ground busbar (outlined in Figure 14.0). A wiring connection must be made between the Sol-Ark's ground busbar and earth ground using appropriately sized equipment grounding conductors. The Sol-Ark's ground busbar accepts wire sizes up to **4 AWG**. System grounding must be done according to all applicable NEC and local installation codes.

4.5.3 – AC System Bonding

Multiple AC Neutral-to-Ground Bonds

Verify that only **one** neutral-to-ground bond exists in the system. Having more than one neutral-to-ground bond in a system violates local electrical codes, may create a shock or fire hazard, and may cause some sensitive equipment to malfunction. The Sol-Ark's neutral busbar accepts wire sizes up to **4 AWG**.

Failure to follow these instructions can result in death or serious injury and will void the Warranty.

System bonding refers to connection (bonding) of one of the current-carrying conductors of an electrical system to ground. This creates a "grounded conductor" or "neutral" that is at ground potential, but is separate from the equipment ground conductor. System bonding must be done at only one location. Procedures for system bonding vary between on-grid and off-grid systems.

System bonding for on-grid systems

The Sol-Ark does not include a connection between neutral and ground. The AC input neutral is already bonded to ground by the incoming utility grid system. Do not connect the neutral to ground in any additional location.

The Sol-Ark does not switch or disconnect the AC neutral in any mode of operation, so even in invert (back-up) mode, the inverter load sub-panel neutral is bonded to ground by the utility grid system. It must not be grounded again in the inverter's load sub-panel.

System bonding for off-grid systems

In a system without a generator, or with a generator that does not provide a grounded neutral, you must make the connection from neutral to ground in the Essential Loads panel (the inverter's load sub-panel), which is actually the home's main house breaker panel in an off-grid system.

In a system with a generator that provides a grounded neutral, no additional connection from neutral to ground is needed. In this case, do not connect neutral to ground in the Essential Loads panel (the inverter's load sub-panel).

4.5.4 – Making DC Connections

The Sol-Ark contains two built-in MPPT charge controllers, each containing two solar PV input ports (for a total of four PV string input ports per Sol-Ark). Adhere to the relevant Sol-Ark model's charge controller specifications when sizing the paired solar PV array (explained further in this section of the Manual).



CAUTION: All solar PV strings wired to the same charge controller must be rated at the same voltage.

1. Before connecting the solar PV, verify the cable polarity and mark the cable accordingly as Positive or Negative.
2. The AccESS Sol-Ark is equipped with multiple knockouts (see Figure 16.0 on the following page). Utilize any one of these to feed the PV wiring from the PV disconnect into the AccESS enclosure.

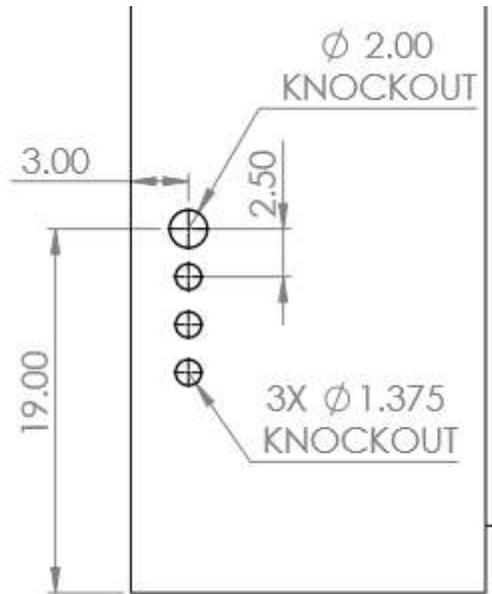


Figure 16.0 - ACCESS Cabinet Knockouts (Sides)

- Strip 0.5" of insulation from the PV conductors, and insert into the appropriate charge controller port.

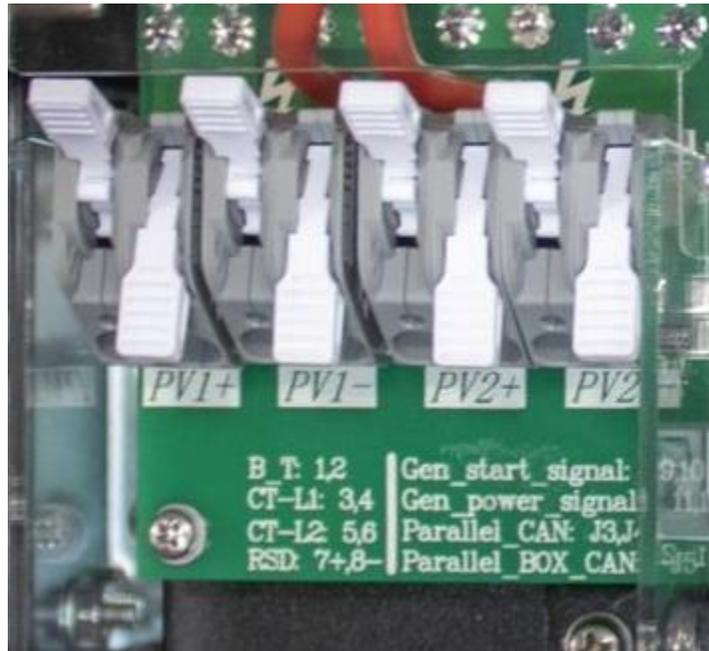


Figure 17.0 - PV Array Connection Points (DC Coupled Systems)

- Ground the solar PV array by panel frame grounding to any ground connection in the home using 12 AWG wire. Solar PV mounting structures typically bond frames together, so only one ground wire is needed.

AccESS Sol-Ark-8K-15.2 kWh Solar PV Array Sizing

Note the Sol-Ark-8K's built-in MPPT charge controller specifications when sizing and configuring a DC Coupled solar PV array:

- Quantity of built-in MPPT charge controllers per Sol-Ark-8K = 2
 - Quantity of PV ports per MPPT charge controller = 2
 - Total quantity of PV ports per Sol-Ark-8K = 4
- MPPT charge controller starting voltage = 175V_{DC}
- Maximum DC Voltage input per MPPT charge controller = 500V_{DC}
- MPPT charge controller voltage range = 150-425V_{DC}
- Maximum I_{SC} current input per MPPT charge controller = 20A
- Maximum operating current input per MPPT charge controller = 18A
- Maximum battery charging current per Sol-Ark-8K = 185A
- Maximum solar PV per MPPT charge controller = 6,000 Watts
- Maximum total connected solar PV per Sol-Ark-8K = 11,000 Watts



CAUTION: It is critical that the solar PV string's voltage does not exceed 500V_{OC}; voltage greater than 550V_{DC} will damage the Sol-Ark equipment.

To properly configure solar PV modules to the Sol-Ark's built-in charge controllers:

1. Due to the charge controller's starting voltage of **175V_{DC}**, calculate the minimum number of solar panel modules needed to meet this target voltage at the module's maximum power voltage (V_{MP}).

In this example, consider the Canadian Solar KuPower CS3K-300 solar PV module with a V_{MP} of **32.5V** at Standard Test Conditions (STC).

- **Six** modules in series are required to meet the charge controller's minimum MPPT tracking voltage requirement: 175V ÷ 32.5V = 5.4 (round up to the next whole number).
2. The charge controller's maximum DC voltage input is **500V_{DC}**. Temperature affects the solar PV module's voltage output: voltage increases as temperature decreases. To calculate the maximum number of solar panel modules in series per PV string, consider the module's open circuit voltage (V_{OC}) rating, temperature coefficient and lowest expected temperature at the installation site.

In this example, the KuPower 300W module has a V_{OC} of **39.3V** at STC, a STC temperature of **25°C**, and a V_{OC} temperature coefficient of **-0.29%/°C**.

To calculate the solar module's V_{OC} in an extreme low temperature condition of, say, -10°C:

$$V_{OC-MAX} = V_{OC} \times \{1 + [(Temp_{LOW} - Temp_{STC}) \times (V_{OC}TempCoefficient)]\}$$

$$V_{OC-MAX} = 39.3V_{OC} \times \{1 + [(-10°C - 25°C) \times (-0.29\%/°C)]\}$$

Remember to convert the percentage value given as the V_{OC} temperature coefficient to a decimal.

$$V_{OC-MAX} = 39.3V \times \{1 + [(-10°C - 25°C) \times (-0.0029/°C)]\}$$

$$V_{OC-MAX} = 39.3V \times \left\{1 + \left[(-35°C) \times \left(\frac{-0.0029}{°C}\right)\right]\right\}$$

$$V_{OC-MAX} = 39.3V \times \{1 + [(0.1015)]\}$$

$$V_{OC-MAX} = 39.3V \times 1.1015$$

$$V_{OC-MAX} = \mathbf{43.3V}$$

- **Eleven** modules is the maximum allowable number of modules in series to prevent the solar PV string from exceeding the charge controller's maximum voltage input rating even in the coldest weather conditions at the installation site: $500V \div 43.3V = 11.6$ (round down to the next whole number).
 - Eleven modules in series at the KuPower 300W module's V_{MP} rating of 32.5V at STC also equates to 357.5V, well within the charge controller's 150-425V_{DC} maximum power point tracking range.
- 3. The charge controller's maximum short circuit current (I_{SC}) input rating is **20A_{DC}**. Temperature also slightly affects the solar PV module's current output: current increases as temperature increases. However, because the temperature coefficient is negligible, it is acceptable to simply use the module's I_{SC} rating at STC for the following calculation.

To calculate the maximum number of solar PV strings per charge controller in this example, consider the KuPower 300W module's I_{SC} at STC: **9.82A**.

- **Two** solar PV strings is the maximum allowable number of strings per charge controller: $20A \div 9.82A = 2.04$ (round down to the next whole number).
 - Two solar PV strings in parallel at the KuPower 300W module's I_{MP} rating of 9.24A also equates to **18.48A** at STC. This is slightly greater than the charge controller's operating current input limit of 18A. However, the charge controller is capable of limiting its input current; no damage to the equipment will occur.

Based on calculations #2 and #3 above, a maximum two parallel strings of eleven KuPower 300W modules in series can be wired to each of the Sol-Ark-8K's two charge controllers.

4. The charge controller can be paired with a maximum 6,000 Watts of solar PV Wattage.

In this example, the KuPower 300W module has a Maximum Power (P_{MAX}) rating of **300W** at STC.

- **20** modules is the maximum allowable number of modules that can be paired per charge controller: $6,000W \div 300W = 20$ (round down to the next whole number when the calculation results in a fraction).
5. The Sol-Ark-8K (with two built-in charge controllers) can be paired with a maximum 11,000 Watts of solar PV Wattage.

In this example, the KuPower 300W module has a Maximum Power (P_{MAX}) rating of **300W** at STC.

- **36** modules is the maximum allowable number of modules that can be paired per Sol-Ark-8K: $11,000W \div 300W = 36.7$ (round down to the next whole number).

Although calculations #2 and #3 above dictate that a maximum two parallel strings of eleven KuPower 300W modules can be wired to each of the Sol-Ark-8K's two charge controllers, the maximum power ratings outlined in calculations #4 and #5 above suggest further module reduction.

Two parallel strings of nine KuPower 300W modules in series per charge controller would reduce the total number of connected solar PV modules to match the Sol-Ark-8K's overall maximum limit (36, as found in consideration #5).

Again, wiring two parallel strings of eleven KuPower 300W modules in series to the Sol-Ark-8K will not damage it, but while the panels are producing their fully rated power, much of that solar PV power will not be utilized.



CAUTION: It is critical that the solar PV string's voltage does not exceed 500V_{OC}; voltage greater than 550V_{DC} will damage the Sol-Ark equipment.

AccESS Sol-Ark-12K-22.8 kWh Solar PV Array Sizing

The Sol-Ark-12K's built-in MPPT charge controller specifications are:

- Quantity of built-in MPPT charge controllers per Sol-Ark-8K = 2
 - Quantity of PV ports per MPPT charge controller = 2
 - Total quantity of PV ports per Sol-Ark-8K = 4
- MPPT charge controller starting voltage = $175V_{DC}$
- Maximum DC Voltage input per MPPT charge controller = $500V_{DC}$
- MPPT charge controller voltage range = $150-425V_{DC}$
- Maximum I_{SC} current input per MPPT charge controller = 33A
- Maximum operating current input per MPPT charge controller = 20A
- Maximum battery charging current per Sol-Ark-12K = 185A
- Maximum solar PV per MPPT charge controller = 8,000 Watts
- Maximum total connected solar PV per Sol-Ark-8K = 16,500 Watts



CAUTION: It is critical that the solar PV string's voltage does not exceed $500V_{OC}$; voltage greater than $550V_{DC}$ will damage the Sol-Ark equipment.

To properly configure solar PV modules to the Sol-Ark's built-in charge controllers:

1. Due to the charge controller's starting voltage of $175V_{DC}$, calculate the minimum number of solar panel modules needed to meet this target voltage at the module's maximum power voltage (V_{MP}).

In this example, consider the Canadian Solar KuPower CS3K-300 solar PV module with a V_{MP} of **32.5V** at Standard Test Conditions (STC).

- **Six** modules in series are required to meet the charge controller's minimum MPPT tracking voltage requirement: $175V \div 32.5V = 5.4$ (round up to the next whole number).
2. The charge controller's maximum DC voltage input is $500V_{DC}$. Temperature affects the solar PV module's voltage output: voltage increases as temperature decreases. To calculate the maximum number of solar panel modules in series per PV string, consider the module's open circuit voltage (V_{OC}) rating, temperature coefficient and lowest expected temperature at the installation site.

In this example, the KuPower 300W module has a V_{OC} of **39.3V** at STC, a STC temperature of **25°C**, and a V_{OC} temperature coefficient of **-0.29%/°C**.

To calculate the solar module's V_{OC} in an extreme low temperature condition of, say, -10°C :

$$V_{OC-MAX} = V_{OC} \times \{1 + [(Temp_{LOW} - Temp_{STC}) \times (V_{OC}TempCoefficient)]\}$$

$$V_{OC-MAX} = 39.3V_{OC} \times \{1 + [(-10^{\circ}\text{C} - 25^{\circ}\text{C}) \times (-0.29\%/^{\circ}\text{C})]\}$$

Remember to convert the percentage value given as the V_{OC} temperature coefficient to a decimal.

$$V_{OC-MAX} = 39.3V \times \{1 + [(-10^{\circ}\text{C} - 25^{\circ}\text{C}) \times (-0.0029/^{\circ}\text{C})]\}$$

$$V_{OC-MAX} = 39.3V \times \left\{1 + \left[(-35^{\circ}\text{C}) \times \left(\frac{-0.0029}{^{\circ}\text{C}}\right)\right]\right\}$$

$$V_{OC-MAX} = 39.3V \times \{1 + [(0.1015)]\}$$

$$V_{OC-MAX} = 39.3V \times 1.1015$$

$$V_{OC-MAX} = \mathbf{43.3V}$$

- **Eleven** modules is the maximum allowable number of modules in series to prevent the solar PV string from exceeding the charge controller's maximum voltage input rating even

in the coldest weather conditions at the installation site: $500V \div 43.3V = 11.6$ (round down to the next whole number).

- Eleven modules in series at the KuPower 300W module's V_{MP} rating of 32.5V at STC also equates to 357.5V, well within the charge controller's 150-425V_{DC} maximum power point tracking range.
3. The charge controller's maximum short circuit current (I_{SC}) input is **33A_{DC}**. Temperature also slightly affects the solar PV module's current output: current increases as temperature increases. However, because the temperature coefficient is negligible, it is acceptable to simply use the module's I_{SC} rating at STC for the following calculation.

To calculate the maximum number of solar PV strings per charge controller in this example, consider the KuPower 300W module's I_{SC} at STC: **9.82A**.

- According to this calculation, **three** solar PV strings is the maximum allowable number of strings per charge controller: $33A \div 9.82A = 3.4$ (round down to the next whole number).
 - Although the Sol-Ark contains only two solar PV string inputs, more than two strings in parallel can be wired to the Sol-Ark. If more than two strings are connected in parallel to a single charge controller, each string must be fused (refer to page 9 of the [Sol-Ark-12K Manual](#)).
 - Three solar PV strings in parallel at the KuPower 300W module's I_{MP} rating of 9.24A equates to **27.72A** at STC, above the charge controller's operating current input limit of 20A. Whereas two solar PV strings in parallel at the KuPower 300W module's I_{MP} rating of 9.24A equates to **18.48A** at STC, well within the limits of the charge controller's operating current input limit of 20A. Therefore, wiring two strings in parallel instead of three per charge controller will work better.

Based on calculations #2 and #3 above, a maximum three parallel strings of eleven KuPower 300W modules in series can be wired to each of the Sol-Ark-12K's two charge controllers, and wiring a maximum two parallel strings of eleven KuPower 300W modules in series to each charge controller will eliminate power clipping.

4. The charge controller can be paired with a maximum 8,000 Watts of solar PV Wattage.

In this example, the KuPower 300W module has a Maximum Power (P_{MAX}) rating of **300W** at STC.

- **26** modules is the maximum allowable number of modules that can be paired per charge controller: $8,000W \div 300W = 26.7$ (round down to the next whole number).

5. The Sol-Ark-12K (with two built-in charge controllers) can be paired with a maximum 16,500 Watts of solar PV Wattage.

In this example, the KuPower 330W module has a Maximum Power (P_{MAX}) rating of **300W** at STC.

- **55** modules is the maximum allowable number of modules that can be paired per Sol-Ark-12K: $16,500W \div 300W = 55$.

Considering all five of the above calculations, the optimal solar module configuration in this example is wiring a maximum **two parallel strings of eleven** KuPower 300W modules in series to each of the Sol-Ark-12K's two charge controllers, for a total of 44 modules paired with the Sol-Ark-12K.

4.5.5 – Limiter Sensor Wiring Connections

The Sol-Ark AccESS installation may include limiter sensors. Limiter sensors are required in the following applications:

- Limited to Home mode
- Time of Use Selling mode
- Systems that include both a generator and grid connection

Install limiter sensors on incoming electrical service wires L1 and L2, at the top of the main house breaker panel (refer to Sol-Ark’s diagram on [page 11 of the Sol-Ark-8K Manual](#)).

Verify the limiter sensors’ proper sense and direction by adhering to the Sol-Ark manual’s “Testing and Powering Up Sol-Ark” instructions on page 14 of the Sol-Ark Manual. If applicable, perform the following checks *after* completing Steps 1 and 2 outlined in the Basic Functional Test Section 4.5.6 below:

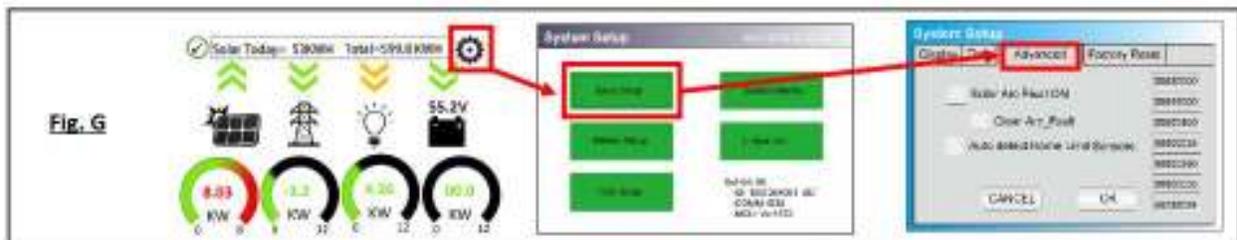
If MCU SW = 1654 or higher, an auto learn function avoids all this.

- Using AC multi-meter, verify L1 voltage on AC in/out is 0Vac with main L1 connection in panel. Same for L2.
- To verify sensor connections to Sol-Ark, try removing one sensor from the main L1 connection. The power should drop to 0W.
- To verify proper sensor direction, with any loads in the home, the HM: +watts will be positive. If you turn on solar panels and turn enable Grid Sell, you should see HM: -watts if you are producing more power than the loads are consuming. And if you turn on limited power to Home mode, then HM: ~0 watts to zero the meter (system matches the loads to within 99%).

From [page 26 of the Sol-Ark-12K Manual](#):

Limiter Sensor Automatic Setup

- 1) Install limiter sensors as described on page 28 (shown on page 11 as well). Battery and grid connections also required before starting auto-setup.
- 2) Navigate to the “Advanced” Tab of the Basic Setup screen (follow the directions below to get there).
 - a) Touch the gear icon → Touch the Basic Setup button → Select the Advanced tab (see Fig. G).
- 3) Select “Auto detect Home Limit Sensors” and press ok.
- 4) Wait for the Sol-Ark to finish its learning process (Sol-Ark will alternate sell back between legs and magnitude automatically determining the correct settings for the sensors).
- 5) Verify sensors were correctly configured (see Fig. H).



4.5.6 – Basic Functional Test

The following procedure should be followed once the installation is complete and before it is put into service.

Step 1: Confirm All Connections

After the AC and DC wiring has been installed and connected, check that all connections are correct and secure.

Step 2: Apply Battery Power to the Inverter

1. Measure the voltage and check polarity at all battery connection points. Measure the entire PHI battery bank's voltage and polarity on the Sol-Ark's DC Positive and DC Negative connection points, outlined in Figure 18.0 below.

Note: The Sol-Ark does not include a DC Disconnect breaker; a 225A fuse is included within the Sol-Ark instead.



Figure 18.0 – Inverter & DC Power Supply ON/OFF Button

2. Supply DC power to the Sol-Ark inverter by turning ON the ON/OFF button on the front of the Sol-Ark unit. The inverter will power up and the inverter display panel will turn on.

Step 3: Verify Inverter Programming

Although the AccESS Sol-Ark is pre-programmed to the correct battery charging parameters, the Sol-Ark equipment offers different functionality based on various other settings. Refer to this Manual's Programming section 5.0 for more information.

Step 4: Apply DC and AC Power to the Inverter

Turn all relevant DC and AC disconnects ON. When first commissioning the system, leave the Sol-Ark's Load Output breaker OFF, and all circuits in the main house breaker panel OFF (if the Sol-Ark is programmed to a mode of operation in which the batteries discharge to the main house breaker panel; refer to Section 5.3 of this Manual for more information on the Sol-Ark's modes).

Step 5: Fully Charge the Battery Bank Prior to Powering On Loads

A connection to an AC power source will result in the Sol-Ark automatically charging the batteries from that power source when the Sol-Ark is turned ON.

If the system does not include any AC power source, and only solar PV as the batteries' charging source, turn on the PV disconnect and wait until the PHI battery bank has had a chance to charge fully via solar power before turning on any loads.

For DC Coupled systems, the solar PV array's ON/OFF switch is at the bottom of the Sol-Ark unit, directly below the solar PV string inputs.

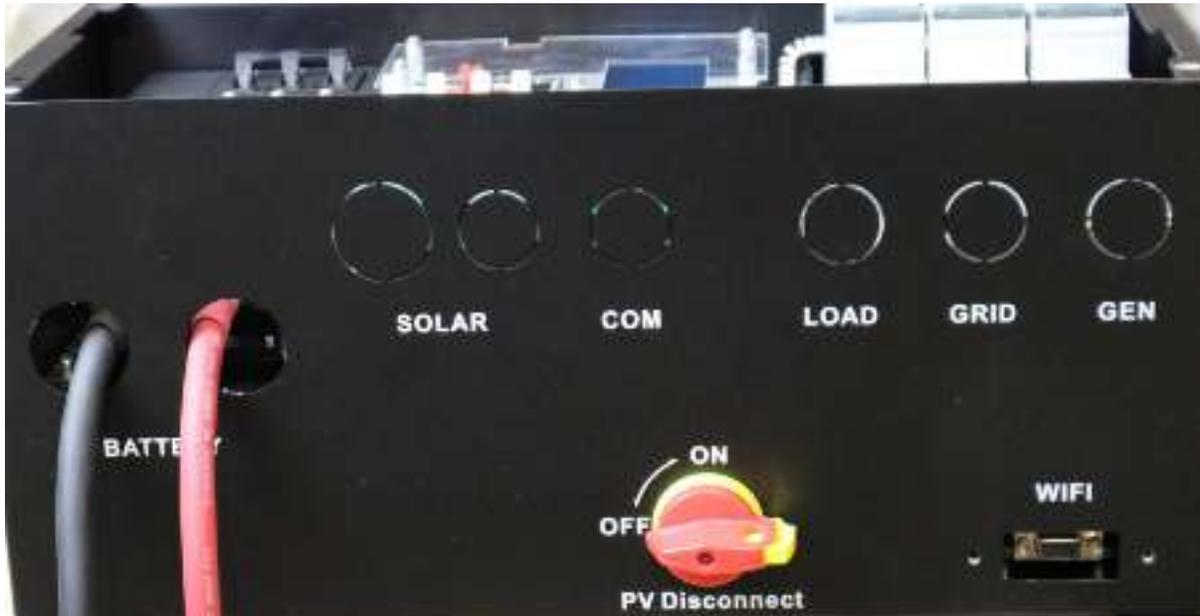


Figure 19.0 – Sol-Ark PV Disconnect in DC Coupled Systems

Step 6: Turn on Loads

Fully charged PHI batteries will reach a charging voltage of 54.4 – 56 VDC, and will then “rest” at approximately 53.3 VDC as soon as they are no longer actively charging. At this point, turn on the Sol-Ark's Load Output breaker and main house breaker panel circuits, if applicable.

5.0 – Programming

5.1 – Depth of Discharge

The AccESS Sol-Ark comes pre-programmed for a maximum 80% depth of discharge (DoD) on the PHI batteries. This qualifies the batteries for the 10-year / 10,000 cycle Warranty.

To change the batteries' DoD to the 5,000-cycle Warranty or 3,500-cycle Warranty, modify the State of Charge (SoC) percentages as outlined in this Operating Parameters section of this Manual.

If a firmware update is executed on the AccESS, please verify all PHI custom settings are still in place.

5.2 – Operating Parameters Per Warranty

Inverter/Charge Controller Settings

For online programming guidance, refer to Sol-Ark's **Menus and Programming** video (<https://www.youtube.com/watch?v=mcXXzgfRT90&t=1497s>) when programming those settings outlined in Table 2.0 on the following page.

Press the gear icon to get to the **Settings** menu (Figure 19.0), then press **Battery Setup** (Figure 20.0) to program the parameters in Table 2.0.

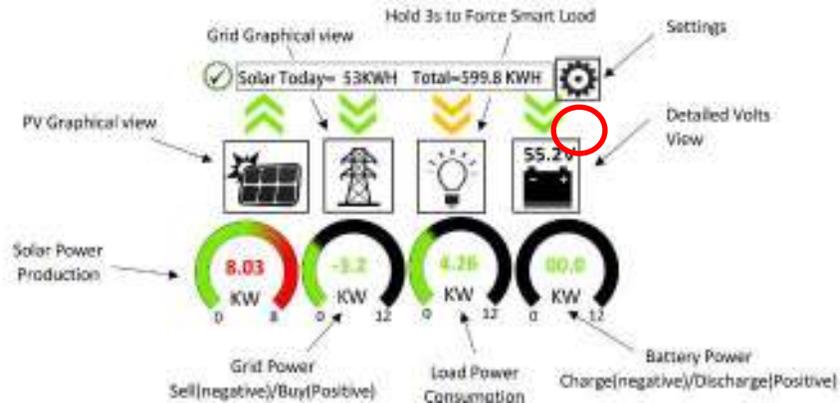


Figure 19.0 – Sol-Ark Home Screen (Touchscreen)

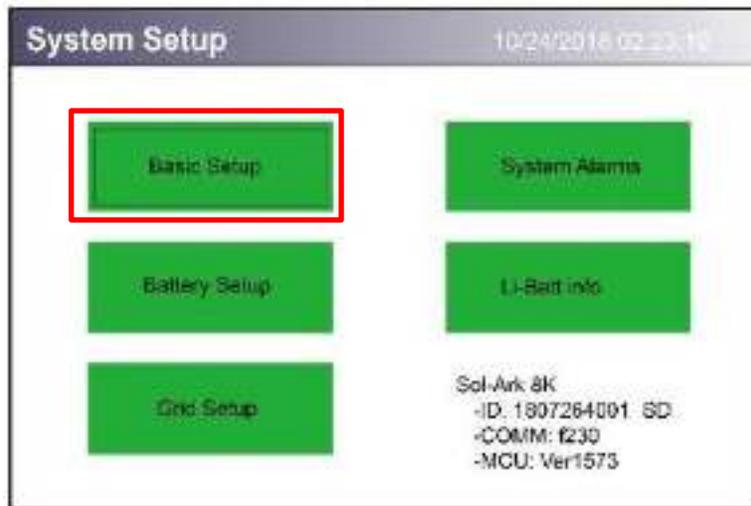


Figure 20.0 – Sol-Ark System Setup Screen

Table 2.0 – Sol-Ark Access Battery Settings

System Setup > Battery Setup	80% DoD (10k cycle warranty)	90% DoD (5k cycle warranty)	100% DoD (3.5k cycle warranty)
> Batt Tab			
Batt Capacity ¹	75 Ah per PHI 3.8 battery		
Max A Charge ^{1,2}	37.5 ADC per PHI 3.8 battery (20 ADC per battery for reduced stress) 80-150 ADC for 4 x PHI 3.8's / 120-185 ADC for 6 x PHI 3.8's* <i>*The Sol-Ark's maximum PV charging output is limited to 185 ADC.</i>		
Max A Discharge ¹	37.5 ADC per PHI 3.8 battery		
TEMPCO	0 mv/C/Cell (disabled)		
Use Batt V Charged	do not check this box		
Use Batt % Charged	check this box		
No Battery	do not check this box		
BMS Lithium Batt	do not check this box		
Activate Battery	do not check this box		
> Charge Tab	80% DoD	90% DoD	100% DoD
Start V	<i>Use Start % instead of Start V when using Batt % Charged instead of Batt V Charged (in the Batt tab)</i>		
Start % ³	21%	11%	1%
A ^{1,4}	37.5 ADC per PHI 3.8 battery (20 ADC per battery for reduced stress) 80-150 ADC for 4 x PHI 3.8's / 100 ADC for 6 x PHI 3.8's* <i>*The Sol-Ark's maximum AC power charging output is limited to 100 ADC.</i>		
Gen Charge / Grid Charge ⁵	<i>Check the Gen Charge box when a generator is connected to the Gen Input breaker. Check the Grid Charge box when a generator is connected to the Grid Input breaker, or when a grid connection is utilized to charge the batteries.</i>		
Float V	54 V		
Absorption V ⁶	54.4 V	54.4 V	56 V
Equalization V ⁷	56 V		
	30 days		
	2 hours		
> Discharge Tab	80% DoD (recommended)	90% DoD	100% DoD
Shutdown	20% (50.2 V)	10% (49.5 V)	0% (48 V)
Low Batt	30% (50.5 V)	20% (50.2 V)	10% (49.5 V)
Restart	97% (52 V)	97% (52 V)	97% (52 V)

Batt Resistance	Resistance mOhms = $96 \div (4 \times \text{PHI 3.8 battery quantity})$
Batt Charge Efficiency	99%
> Smart Load Tab	
Use Gen input as load output	<i>check this box if the Smart Load feature applies (refer to Section 5 of this Guide)</i>
Smart Load OFF Batt⁸	95% (51.7 V)
Smart Load ON Batt⁹	100% (52.5 V)
	<i>Wattage value is used in grid-connected systems only. This value represents the minimum power required of the solar array before the Smart Loads are powered.</i>
For Micro inverter input	<i>check this box for AC coupled systems</i>
Smart Load OFF Batt¹⁰	100% (52.5 V)
Smart Load ON Batt¹¹	30 – 95%

Notes:

1. These settings are calculated by multiplying the per-battery value by the number of batteries in the connected battery bank.
2. **Max A Charge** refers to the maximum charge rate from the solar PV array. Programming this value to the maximum value versus the reduced-stress value does not impact the PHI Battery Warranty.
3. If the Auto Generator Start is utilized, the AGS is triggered when the batteries reach this set State of Charge (SoC) percentage. Once triggered, the generator charges the batteries until they reach approximately 95% SoC, at which point the generator turns off. This 95% SoC parameter is not programmable.
4. **A** refers to the maximum charge rate from the grid or the generator. If the Sol-Ark is connected to both the grid and a standby generator, the Sol-Ark prioritizes the grid as the batteries' charging source. Programming the **A** value to the maximum value versus the reduced-stress value does not impact the PHI Battery Warranty.
5. By default, battery charging from the solar PV array is prioritized over generator or grid charging.
6. When the battery has reached the Absorption voltage setpoint, the Sol-Ark utilizes constant-voltage regulation to maintain the battery at the programmed Absorption voltage. The Absorption phase lasts until the batteries charge at 2% of the programmed Ah size. For example, one PHI 3.8-51.2V_{nom} battery (rated at 75 Ah), will remain in the Absorption charging phase until the number of Amps used to charge the battery decreases to 1.5 Amps DC (2% of 75Ah).
7. While the PHI Battery does not require an Equalization charge, programming Equalization to the voltage, frequency and duration outlined in the table above ensures that the Sol-Ark's internal SoC meter re-sets to 100% SoC every 30 days.
8. Smart Loads are no longer powered via solar and/or batteries when the batteries' SoC level drops below this programmed **Smart Load OFF Batt** value.
9. Smart Loads are powered via solar and/or batteries when the batteries' SoC level exceeds this programmed **Smart Load ON Batt** value.
10. The Sol-Ark stops charging the batteries and powering the loads from the AC Coupled solar PV array once the batteries' SoC level reaches the **Smart Load OFF Batt** value.
11. The Sol-Ark triggers the AC Coupled solar PV array to produce power (powering the loads and charging the batteries) when the batteries' SoC level exceeds this programmed **Smart Load ON Batt** value.



CAUTION: When PHI battery quantities change, the capacity & charge/discharge current settings must be reassessed. Failure to do so will void the Warranty.

Grid Setup Settings

The Sol-Ark's **Grid Setup** menu includes many advanced features (refer to Section 5 of this Guide). Regardless of the features used, the PHI battery bank should never discharge more than its maximum continuous discharge rate. Furthermore, to maintain the PHI batteries' Warranty at a 10,000-cycle level, also do not discharge the battery bank to a State of Charge (SoC) level less than 20%. These details are controlled in the **Grid Setup** menu's **Limiter** tab.

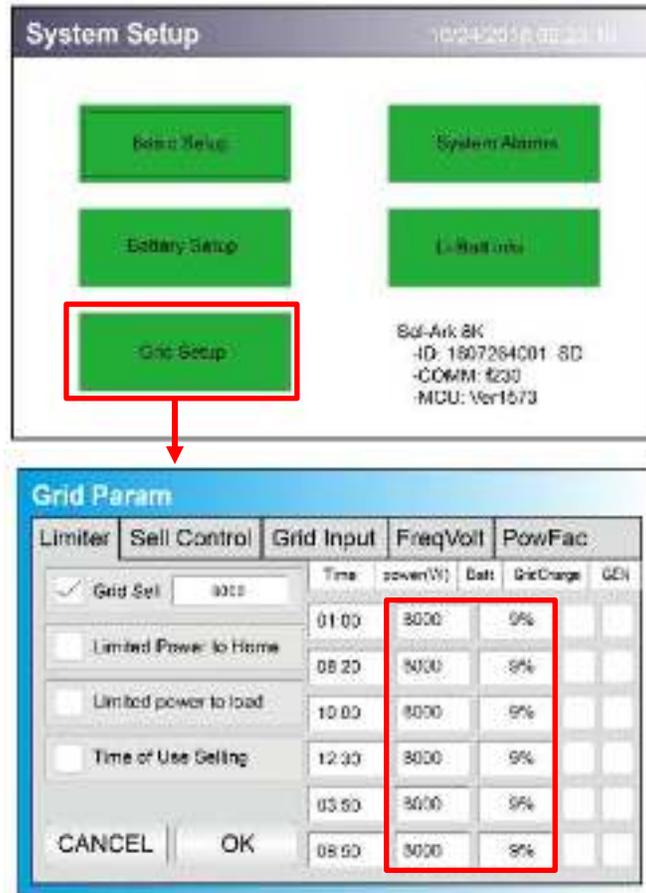


Figure 21.0 – Limiter Tab in Grid Setup Menu

The **power (W)** column in Figure 21.0 above dictates the maximum amount of power pulled from the batteries and should be set to the PHI battery bank's maximum discharge rate in AC Watts. To calculate the connected PHI battery bank's maximum discharge Watts (AC):

1. Multiply the number of batteries in the bank by the maximum discharge rate (ADC) per battery
 - a. PHI 3.8-51.2V_{nom} battery max. discharge rate = 37.5 ADC per battery
2. Convert the battery bank's DC discharge current to DC discharge watts.
3. Apply the discharge efficiency.

Table 3.0 below describes the continuous power output limitations of the PHI 51.2V_{nom}-model batteries. Populate the **power (W)** column according to these tables.

Populate the **Batt** column to the right of the **power (W)** column according to the degree to which you wish to discharge the battery bank. Again, to maintain the PHI batteries at the 10,000-cycle Warranty level, do not populate the **Batt** column with any value less than 20%.

Table 3.0 – Sol-Ark Access Battery Settings

A	B	C	D	E
# of Parallel Batteries	DC Current Limit	ADC X VDC (48)	WDC X Discharge Efficiency (95%)	MAX Battery Output (WAC)
4	150 ADC	7,200 WDC	6,840 WAC	6,840 WAC
6	225 ADC	10,800 WDC	10,260 WAC	10,260 WAC

Note: Sol-Ark’s Manual shows these **power (W)** parameters programmed to *1,000 Watts × PHI Battery Quantity*. While there is no harm in using this approximation, the greater values outlined in the tables above may be used.

5.3 – Configuring the Sol-Ark to a Specific Application

The Sol-Ark is capable of many different modes of operation via configurable settings (more than one mode can be used simultaneously). This section of the Manual will outline the system programming and setup basics for common use cases. However, refer also to the Sol-Ark Manual for all installation requirements relevant to the application at hand.

Table 4.0 – Sol-Ark Access Grid Settings

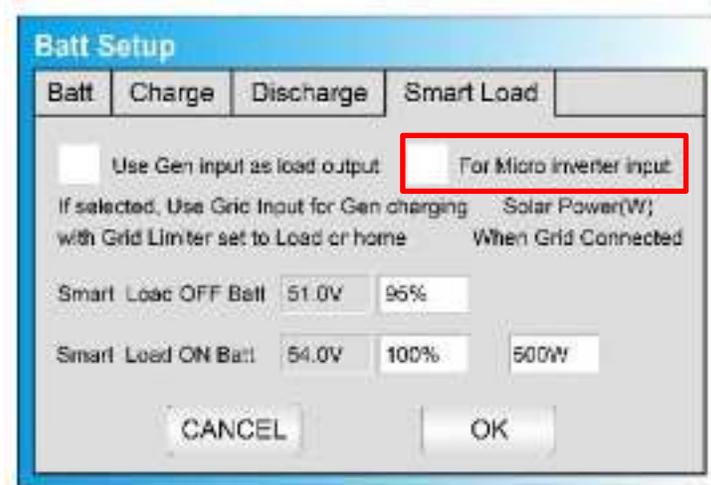
System Setup > Grid Setup	80% DoD (10k cycle warranty)	90% DoD (5k cycle warranty)	100% DoD (3.5k cycle warranty)
> Limiter Tab			
Grid Sell	check this box when exporting solar PV power to the grid (Net Energy Metering agreement required)		
	set the numerical value to the maximum number of exporting Watts		
Limited Power to Home	check this box when powering both the essential loads sub-panel and the main house breaker panel using solar and/or battery, without exporting energy to the grid (limiter sensors required)		
Limited power to load	check this box when powering the essential loads sub-panel using solar and/or battery		
Time of Use Selling	check this box when discharging the batteries during set times (either the Grid Sell or Limited Power to Home box must also be checked)		
Time	sets the time at which the batteries discharge to power both the essential loads sub-panel and the main house breaker panel (limiter sensors required)		
power (W)	sets the maximum amount of power discharged from the batteries during the set time		
	do not exceed the Wattage values listed in Tables 2 or 3 above		
Batt	the percentage SoC to which the batteries discharge during the set time		
	20%	10%	0%
Grid Charge	check this box to allow for grid-to-battery charging during the set time		
GEN	check this box to allow for gen-to-battery charging during the set time		
> Sell Control Tab	80% DoD	90% DoD	100% DoD
General Standard	check this box when a generator is wired to the Grid Input or to use the Protect Param settings listed in the Grid Input tab		
UL 1741 & IEEE 1547	check this box for grid sell compliant functionality (default)		

CA Rule 21	check this box for compliance with CA Rule 21
UL 1741SA	check this box for compliance with HECO Rule 14H and/or PREPA
GEN connect to Grid input	check this box when a generator is wired to the Grid Input
> Grid Input Tab	
Grid Frequency	select 50 Hz or 60 Hz
Grid Type	select 120/240V split phase (North America), or contact SimpliPhi to special-order 220V single phase or 120/208V 3 phase
Protect Param	leave as default values when UL 1741 & IEEE 1547 are enabled frequency values may change when a generator is wired to the Grid Input
> FreqVolt tab	refer to the Sol-Ark Manual for Puerto Rico or Kauai-specific settings

AC Coupled

In an AC Coupled system setup, the grid-tie inverter(s) output – string or micro-inverters – is wired to the Sol-Ark’s Generator Input (40A double-pole breaker) and the **For Micro inverter input** box in the **Smart Load** tab of the **Battery Setup** menu must be checked:

Figure 22.0 – Smart Load Tab in Batt Setup Menu



The Sol-Ark-8K is limited to a maximum of 7 kW of AC Coupled solar PV, and the Sol-Ark-12K is limited to 7.6 kW of AC Coupled solar.

AC Coupled systems can operate in Grid Sell / Grid-Tied with Battery Backup, Limited to Home, Limited to Load, or Time of Use Selling modes.

Grid Sell / Grid-Tied with Battery Backup

A net energy metering agreement with the utility company is required in order to sell energy from the solar PV array to the grid. In this mode, the Sol-Ark prioritizes powering all loads (on both the essential loads sub-panel and the main house breaker panel) from solar PV first (if available), then (2) grid, (3) generator, and (4) batteries. In the event of a grid failure, the batteries will power the essential loads sub-panel only. Take care to size the battery bank accordingly; in a grid failure scenario, the Sol-Ark does not limit the batteries’ maximum current output. The maximum power draw (kW) on the essential loads sub-panel should

not exceed the maximum continuous discharge rate of the PHI battery bank. Refer to the Discharge Calculation in Section 3 of this Guide:

$$B_{\#Inv} \geq \frac{Inv_{kW} \div Inv_{eff}}{Bat_{kW}}$$

Discharge Example:

- Circuits on the essential loads sub-panel amount to a maximum potential power draw of 30 Amps at 240 VAC, or 7.2 kW_{AC}
- Sol-Ark-8K inverter DC-to-AC efficiency is 95.5%
- PHI 3.8 kWh-51.2V_{nom} battery has a maximum continuous discharge rate of 1.92 kW_{DC}

$$B_{\#Inv} \geq \frac{7.2_{kW} \div 0.955_{eff}}{1.92_{kW}} = 3.9$$

A properly sized PHI battery bank based on the maximum draw of the essential loads sub-panel has a minimum of 4 batteries, even in this Grid-Tied with Battery Backup application. Note also that during a grid failure, the essential loads' maximum energy draw (kWh) is also limited by the battery bank's capacity.

Limited to Home

Checking the **Limited power to Home** box in the **Limiter** tab of the Sol-Ark's **Grid Setup / Grid Param** menu allows for all loads* (on both the essential loads sub-panel and the main house breaker panel) to be powered using the connected solar PV and/or batteries. The Sol-Ark prioritizes powering these loads from solar PV first (if available), then (2) grid, (3) generator, and (4) batteries. To prioritize the batteries' use over the grid or generator during specific set times, also use the **Time of Use Selling** mode.

*While the **Limited to Home** mode *allows* for all loads to be powered using solar PV and/or batteries, the Sol-Ark prioritizes powering loads on the essential loads sub-panel first, and loads on the main house breaker panel are offset by solar (and/or batteries, during Time of Use Selling mode times) *as much as possible*. If the loads' draw exceeds the available power from the solar PV array and (with **Time of Use Selling** mode also in play) the batteries have also discharged to their minimum programmed SoC percentage level, the Sol-Ark will then resort to powering loads using grid power.



CAUTION: In Limited to Home mode, limiter sensors are required to ensure that the home's main breaker panel circuits are powered without exporting energy to the grid.

Limited to Load

Checking the **Limited power to load** box in the **Limiter** tab of the Sol-Ark's **Grid Setup / Grid Param** menu discharges the battery to power the essential loads sub-panel's loads. The **Limited to Load** mode does not allow for any solar or battery energy to power the main house breaker panel and it does not allow for any solar or battery energy to be exported to the grid.

Figure 23.0 – Limiter Tab in Grid Setup Menu



Time of Use Selling / Energy Arbitrage

Discharge batteries to power circuits during specific set times. Program these times to coincide with the utility company's peak pricing times to avoid high energy charges from the utility.

Homeowners who have a net energy metering agreement with the utility company can use both **Grid Sell** and **Time of Use Selling** modes to sell solar PV and battery energy (until the minimum programmed SoC percentage level) back to the grid during peak sun-hour times and then discharge the batteries during programmed times, usually in the afternoon and evening. Depending on whether **Limited power to load** or **Limited Power to Home** is enabled, the batteries will power either the essential loads sub-panel only (**Limited to Load**) or the essential loads sub-panel and the main house breaker panel (**Limited to Home**) during the **Time of Use Selling** time period. Make sure to size the battery accordingly. (Refer to the Discharge Example in the **Grid Sell / Grid-Tied with Battery Backup** section of this Guide for battery bank sizing when batteries power the essential loads sub-panel only. Refer to the Discharge Example in Section 3 of this Guide for battery bank sizing when the batteries power both the essential loads sub-panel and the main house breaker panel.)

Homeowners who do not have a net energy metering agreement use both **Limited Power to Home** and **Time of Use Selling** modes to prioritize powering all loads (circuits both on the essential loads sub-panel and the main house breaker panel) from the solar and/or batteries during programmed times. Refer to the Discharge Example in Section 3 of this Guide for battery bank sizing when the batteries power both the essential loads sub-panel and the main house breaker panel.



NOTE: Either the **Grid Sell** or the **Limited Power to Home** mode (check the appropriate box in the **Grid Setup / Grid Param** menu) must be used in conjunction with **Time of Use Selling**.

During **Time of Use Selling** times, loads are powered from solar first (if available), batteries second, and the grid third (if batteries have discharged to their programmed minimum SoC percentage level).

Make sure the **GridCharge** box is **unchecked** during peak pricing times so that the batteries do not charge when energy from the utility company is most expensive (see Figure 7).

Figure 24.0 – Limiter Tab in Grid Setup Menu

Grid Param	Limiter	Sell Control	Grid Input	Freq/Volt	PowFac		
<input checked="" type="checkbox"/>	Grid Sell	9000	Time	power(W)	Batt	GridCharge	GEN
<input type="checkbox"/>	Limited Power to Home		01:00	3000	9%		
<input type="checkbox"/>	Limited power to load		08:20	3000	9%		
<input type="checkbox"/>	Time of Use Selling		10:00	3000	9%		
			12:30	3000	9%		
			03:50	3000	9%		
			08:50	3000	9%		

Off-Grid

The Sol-Ark automatically operates in **Off-Grid** mode when it does not detect a grid connection.

In an Off-Grid system setup, all the home's loads are connected to the Sol-Ark's Load Output (50A double-pole breaker).

Do not use the Sol-Ark's **Grid Sell** and **Limited to Home** modes in an off-grid system setup.

Check the **Limited power to load** box in the **Dimiter** tab of the Sol-Ark's **Grid Setup / Grid Param** menu to allow for the batteries' power to discharge to the connected loads.

Generators

The Sol-Ark's built-in Auto Generator Start functions as a 2-wire automatic switch.

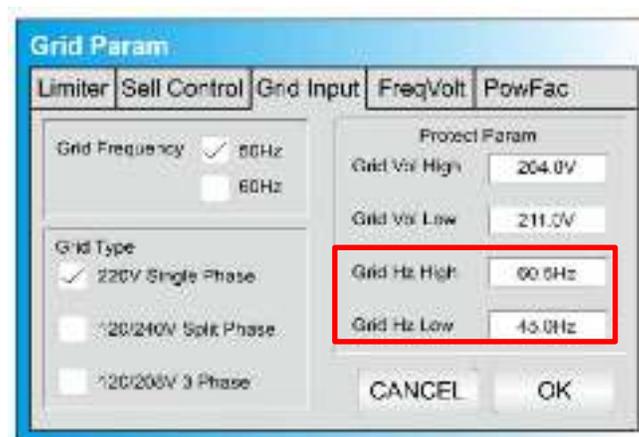
The Sol-Ark's Grid Input breaker can be used as the generator's input breaker. In this scenario, check the **General Standard** box and the **GEN connect to Grid input** box in the **Grid Param** menu's **Sell Control** tab:

Figure 25.0 – Sell Control Tab in Grid Setup Menu



Due to the fact that many generators' output frequency is usually less precise than the grid's, the frequency parameters in the **Grid Param** menu's **Grid Input** tab may also need adjustment to accommodate a wider frequency range:

Figure 26.0 – Grid Input Tab in Grid Setup Menu



Homeowners who wish to include a grid connection, generator, and Smart Load functionality can install a transfer switch allowing for either grid or generator to connect to the Sol-Ark's Grid Input. This frees up the Sol-Ark's Generator Input to be used as an output for Smart Loads (see the following Smart Loads section for more details).

In an AC Coupled system setup that includes a generator, using a transfer switch for a grid-or-generator connection to the Sol-Ark's Grid Input also frees up the Sol-Ark Generator Input for connection to the AC Coupled solar PV array.

If the system includes both a generator and a grid connection, limiter sensors are required. While smaller generators (less than 10 kW) can be wired to the Sol-Ark's Generator Input, Sol-Ark recommends wiring larger generators to a whole home transfer switch instead of using the inverter's Generator Input.

Smart Load

The Smart Load feature allows the homeowner to run higher power non-essential appliances (hot water, dehumidifier, heat pump, irrigation pump, etc.) on solar when excess solar power is available. This setup involves connecting these higher power non-essential loads to the Sol-Ark's Generator Input. To partially protect the batteries against over-discharge, set the **Smart Load Off Batt** and **Smart Load ON Batt** parameters to the batteries' acceptable SoC percentage range while in this mode. However, note that no programmable parameter exists to regulate the batteries' over-discharge from a current perspective.

For example, an off-grid system with home loads totaling a maximum instantaneous power draw of 8 kW might include 5 PHI 3.8 batteries, with a maximum combined continuous power output of 9.6 kW_{DC} / 9.168 kW_{AC}. With both the **Smart Load** and **Limited to Load** modes enabled and the **Smart Load ON Batt** parameter set to 100% SoC, the Sol-Ark will begin powering the Smart Loads (in addition to all the home loads) when the batteries are at 100% SoC. If the Smart Load power draw exceeds 9.168 kW_{AC}, (38.2 Amps at 240VAC), the batteries will then be operating beyond their maximum continuous power output capabilities. While the batteries have a maximum surge discharge capability of 60 Amps DC per battery (15.36 kW_{DC} / 14.669 kW_{AC} for the 5-battery bank), the batteries cannot surge at this power level for more than 10 minutes. A Smart Load drawing more than 9.168 kW_{AC} for more than 10 minutes will very likely result in the batteries' SoC level reaching the **Smart Load OFF Batt** parameter, if it is set to 95%. However, feel free to reach out SimpliPhi Power Technical Support (TechSupport@SimpliPhiPower.com) if the Smart Load feature will be used and battery bank sizing clarification according to Smart Load-specific loads needs to be clarified.

Note that in a grid-connected system that utilizes the **Smart Load** feature, the Wattage value to the right of the **Smart Load ON Batt** parameter in the **Smart Load** menu tab (see Figure 5) represents the minimum power required of the solar PV array before the Smart Loads are powered. Therefore, that Solar PV Wattage value can be added to the battery bank's maximum output power rating when comparing maximum available solar and battery power available, against the Smart Load power draw: $Smart\ Load\ Draw\ (kW) \leq Solar\ PV\ (kW) + Battery\ Bank\ MAX\ Output\ Power\ (kW)$.



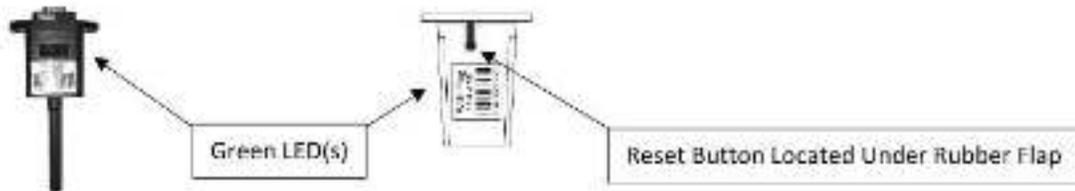
CAUTION: Smart Loads' maximum power draw cannot exceed the Generator Input breaker's 40 Amp / 240VAC rating

Appendix A: Sol-Ark WiFi Setup

Sol-Ark-8K Manual Excerpt

- a. WIFI (Via Cell Phone or computer)
 - i. Plug WIFI dongle into Sol-Ark
 - ii. If using a cell phone, turn off cellular
 - iii. Using your device look for WIFI networks and select the one that matches the PN number on your dongle
 - Password: 12345678 (Once Dongle is set up in this can be changed)
 - iv. Once connected, use a web browser to navigate to 192.168.8.66 (type it into the address bar) and log in
 - Username: admin (Once Dongle is set up in this can be changed)
 - Password: admin (Once Dongle is set up in this can be changed)
 - v. Once Connected to the Dongle

Once Connected, Dongle will have a solid green LED (Right) or all green LEDs (Left)

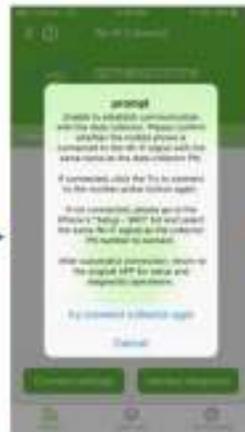


WI-FI Setup

3



Select Wi-Fi Configuration



If you see this error refer to step 2



Once connected return to the app



Select Connect Wi-Fi datalogger



Select the Wi-Fi icon



Select confirm



Select your Wi-Fi network



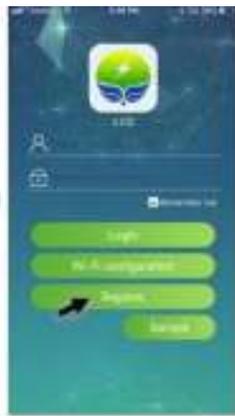
Enter password and Select "settings"

When step 3 is complete all 4 of the lights on the dongle should be green (as seen here)



Registration

4



Select Register



Select the "[]" icon



Point your phones camera at the dongle barcode



Enter information then select Register

Log In & Basic Setup

5



Enter the credentials you registered with



Select your device



Select your PN #



Select Design power



Enter the kW capacity of your install



Select Time zone



Select your Time zone

Phone App Setup Instructions

1
Download
the App





iOS Download Link



Android Download Link



Wi-Fi setup for iOS Link



App without a Wi-Fi link

Use a QR code reader app to scan the QR for your OS

2
Connect
to dongle







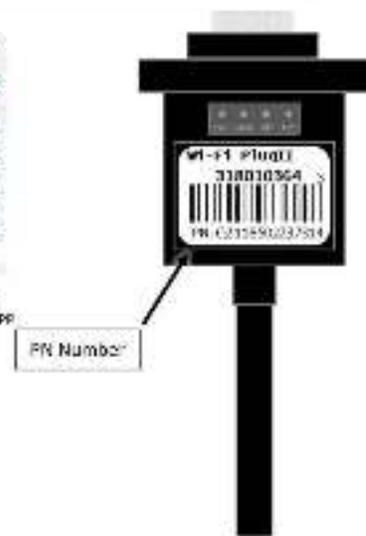
Go to your phone settings

Select Wi-Fi settings

Select the network that matches the FN # on the dongle

Default Password: 12345678

Once connected, Download the SmartESS App



Sol-Ark-12K Manual Excerpt (pg. 19-22)

- a. WIFI (Via Cell Phone or computer)
 - i. Plug WIFI dongle into Sol-Ark
 - ii. Using your device look for WIFI networks and select the one that matches the PN number on your dongle(Example: EESW-D200-00)
 - Password: 12345678
 - iii. Once Connected to the Dongle
 - Follow this instruction on the following pages
 - iv. Note: Sol-Ark 12K is not compatible with wired ethernet connections for monitoring or updates, you must use the included WIFI dongle.

Once Setup is complete, Dongle will have a solid green LED and a solid Red light

WiFi Setup Instructions

1. Download the App:

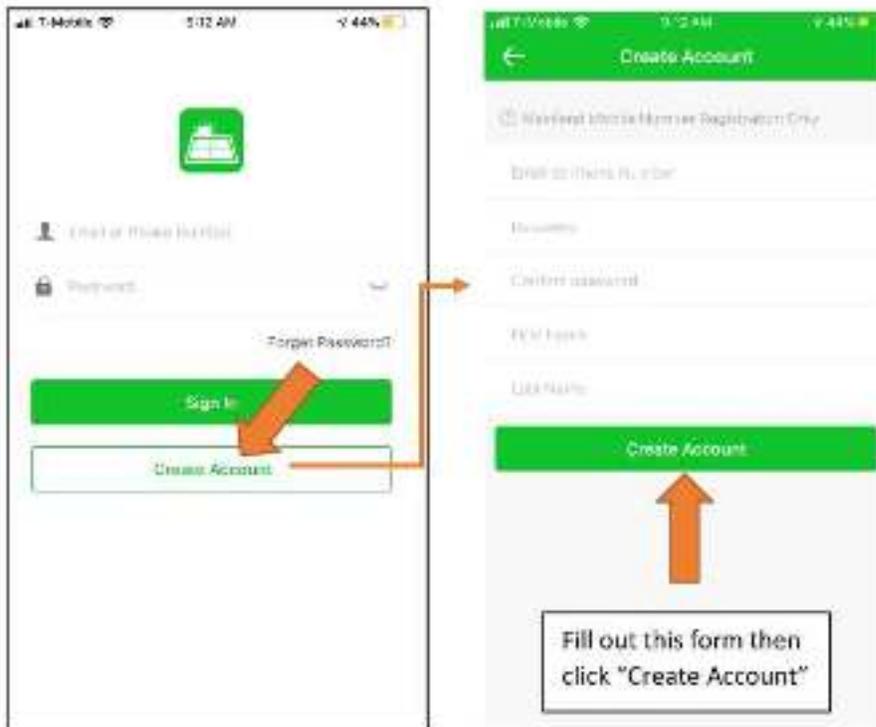
		
iPhone: https://apps.apple.com/us/app/powerview-es/id1460941008		Android: https://esem.cc/login

iPhone: <https://apps.apple.com/us/app/powerview-es/id1460941008>

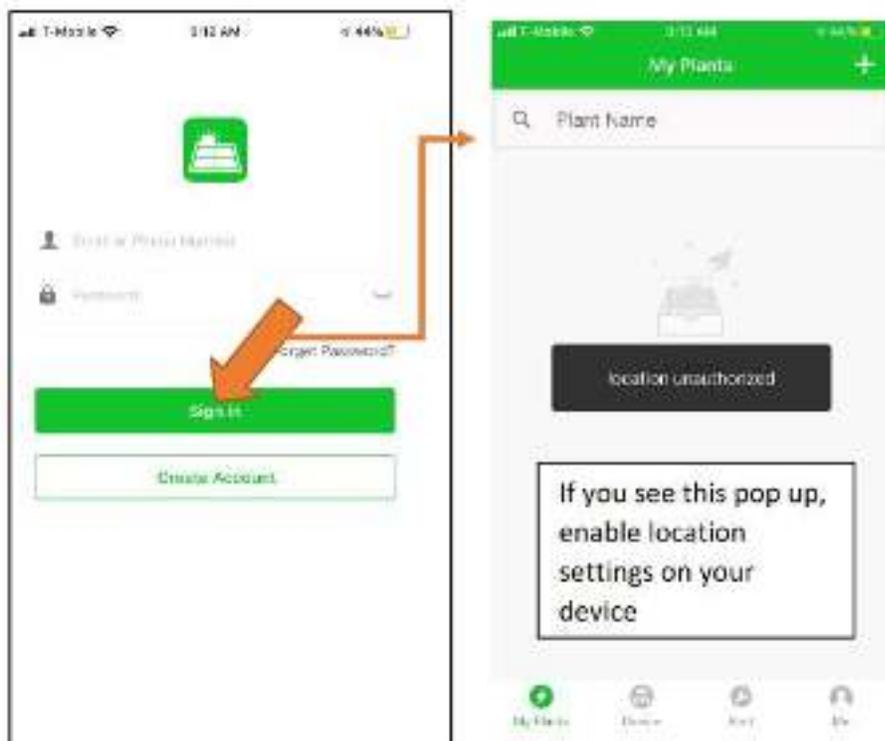
Android: <https://esem.cc/login>

2. Open App

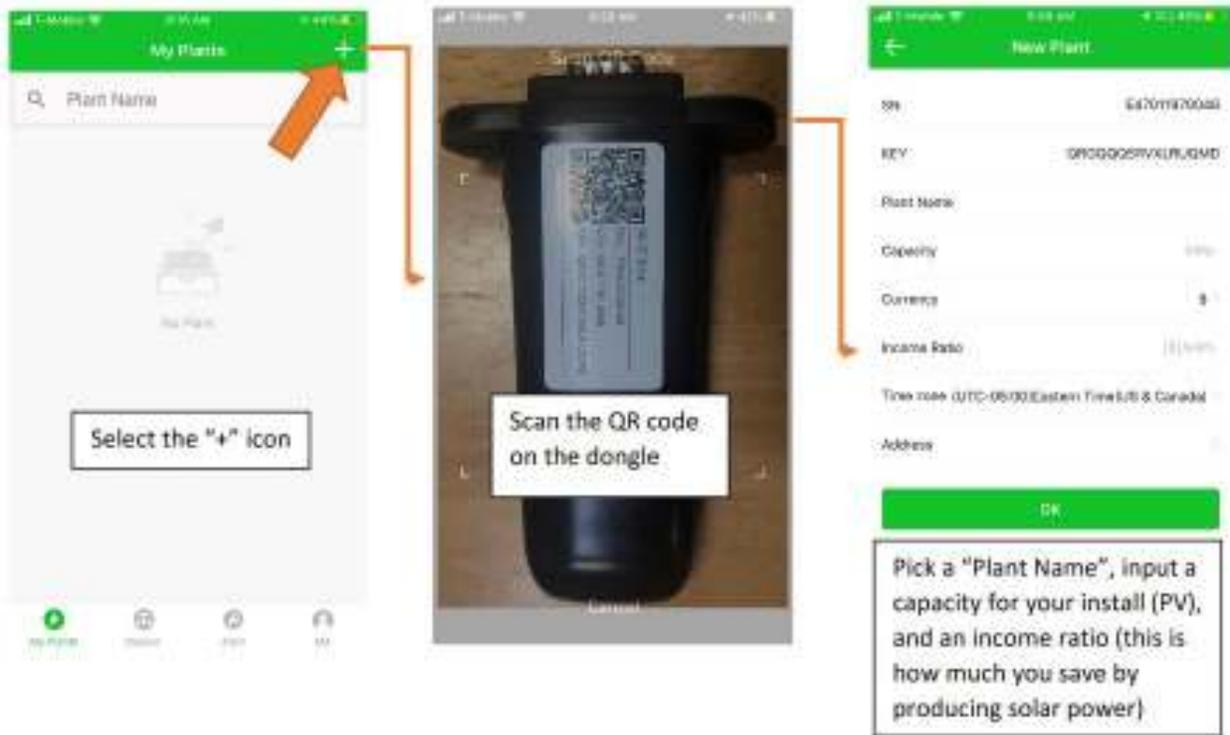
3. Create an Account



4. Sign in



5. Add a Plant



6. Connect your system to the internet

The process is shown through five sequential screenshots of a mobile application interface:

- Home Screen:** The bottom navigation bar has five icons. An arrow points to the 'me' icon (a person silhouette) with the text "Select the 'me' icon".
- Profile Screen:** A menu is open with options: "Change Password", "Tools", "Language", and "About Us". An arrow points to "Tools" with the text "Select 'Tools'".
- Tools Screen:** Under "Common tools", there are two options: "Find device" and "Scan QR". An arrow points to "Find device" with the text "Select 'Find device'".
- Connect To Router Screen:** The screen shows a list of WiFi networks. The selected network is "EAP-#####" with the password "*12345678*". An arrow points to the password field with the text "Select 'Pls_select'".
- Config Device Screen:** A screen titled "Config Device" showing a smartphone icon and a "GO TO SETTINGS" button. A text box provides instructions: "Once you see this screen go to your devices WiFi setting and connect to the WiFi network that starts with: EAP-##### Password: '*12345678*' Once connected return to the app".

Choose Network

Select the local WiFi network that will be providing the internet connection to the system. Do not select the dongle's WiFi network

Connect To Router

Once your network is selected, enter the password to that WiFi network here then select "confirm"

If successful, the dongle will have one red and one green light. It takes about 60sec for the lights to turn on after setup.

7. Start Monitoring

My Plants

Select your plant

Plant

This screen is the real time view

Consumption: 0.0
Production: 12.6
Yield: 0.0

Alarms

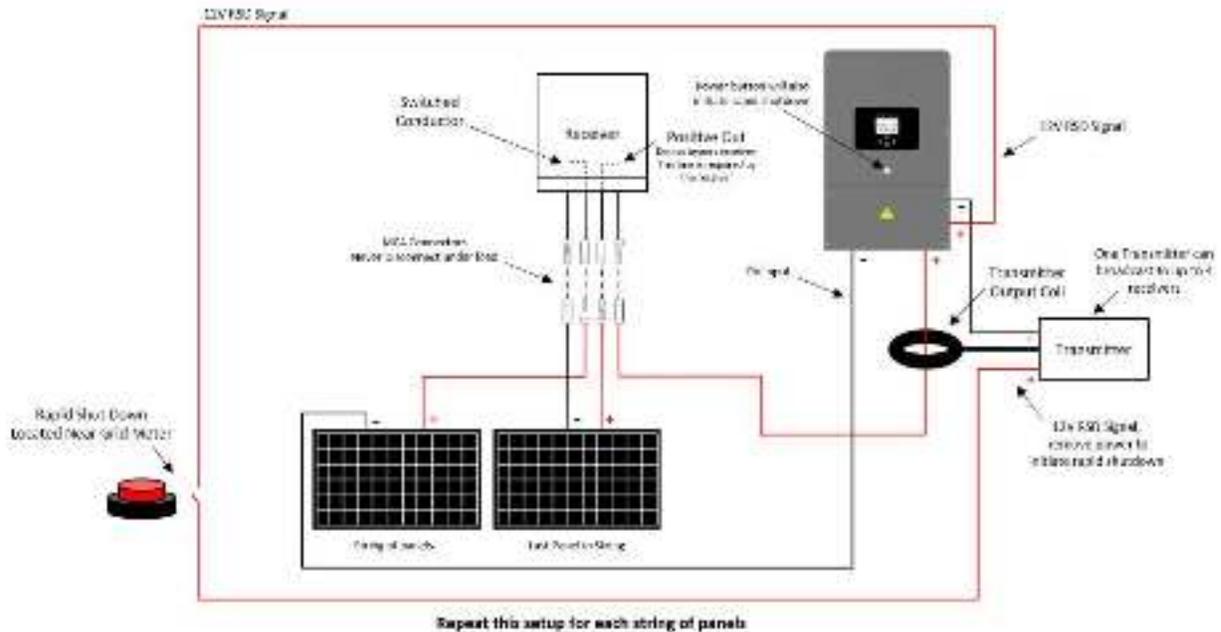
Graphed data

System info and programming

Appendix B: Rapid Shutdown Compliance

Sol-Ark Manual Excerpt

Rapid Shutdown Hardware Diagram (Midnight RSD per PV string)

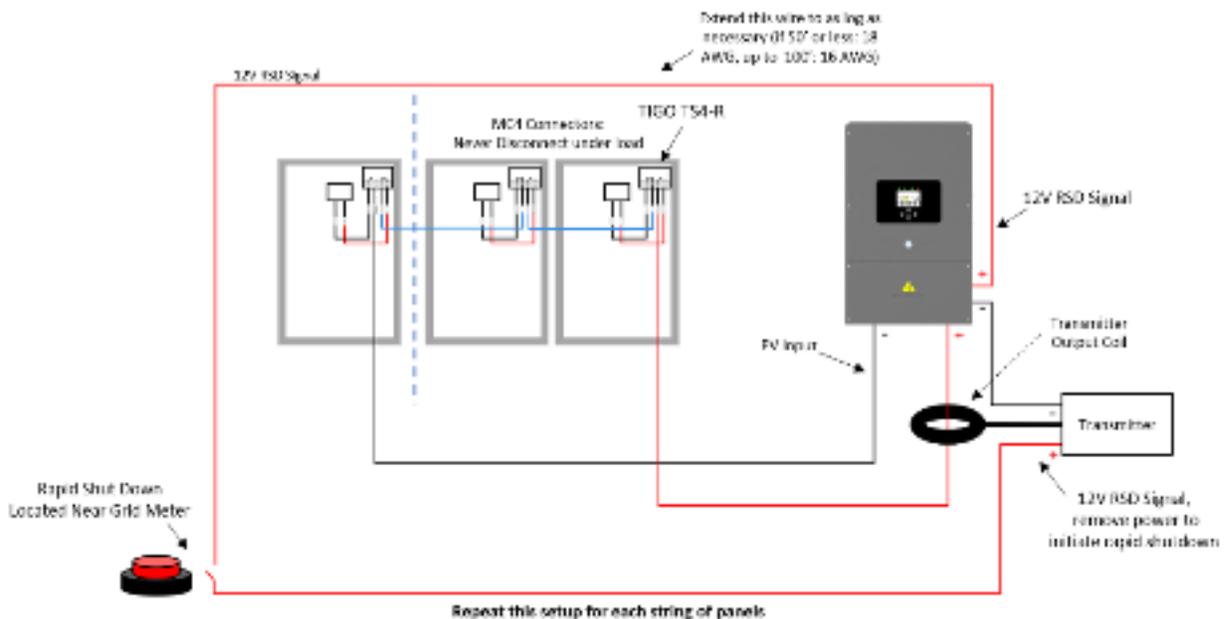


Note: If parallel systems: the RSD Signals for all systems must be in parallel and pass through the same RSD button

Note: Transmitter fits inside the user area of the Sol-Ark 12K

If String Level rapid shutdown is required for your install, each string of panels must have its own receiver module.

Rapid Shutdown Hardware Diagram (TIGO RSD per PV Module)



Compatibility Reference Guide

(This list is for reference only and is not exhaustive)

- **Rapid Shutdown:**
 - String Level
 - Midnite MNL50B-R1-600
 - Module Level
 - TIGO TS4-A-O
 - TIGO TS4-A-F
 - TIGO TS4-O
 - TIGO TS4-O-DUO
- **Disconnect / Transfer Switches**
 - 200A Non-Fused Transfer Switch Model # TC10324R (GE)
 - 200A Fused Transfer Switch Model #DG224NRK (Eaton)
- **PV Fuses**
 - 15A PV MC4 in-line fuse holder (ZOOKOTO or DPJ)